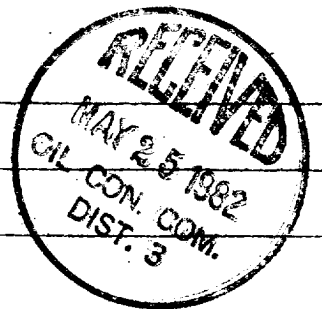


OIL CONSERVATION DIVISION

REVISED 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator
Amoco Production CompanyAddress
501 Airport Drive, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State Gas Com "BE"	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fed. State	Lease No. E-8279-1
Location Unit Letter 0 : 980 Feet From The South Line and 1650 Feet From The East Line of Section 16 Township 30N Range 13W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26251, Albuquerque, NM 87125	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 16
	Twp. 30N	Rge. 13
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-31-82 / 1-13-82	Date Compl. Ready to Prod. 4-12-82		Total Depth 6289'			P.B.T.D. 6242'		
Elevations (D _h , RT, GR, etc.) 5491' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6018'			Tubing Depth 6162'		
Perforations 6018'-6032', 6038'-6046', 6081'-6087', 6092'-6098', 6103'-6134', 6146'-6156'						Depth Casing Shoe 6289'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#	327'	315 sx
7-7/8"	4-1/2" 11.6#	6289'	1220 sx
	2-3/8"	6162'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	CR-Bbls.	CR-Bbls.	CR-MMCF

GAS WELL

Actual Prod. Test-MMCF/D 3027	Length of Test 3 hours	Rate Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1412 psig	Casing Pressure (shut-in) 1908 psig	Choke Size 75"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

(Signature)

Administrative Supervisor

(Title)

(Date)

MAY 21 1982

OIL CONSERVATION DIVISION

MAY 25 1982

APPROVED _____, 19____

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-164 must be filed for each pool in multiply completed wells.