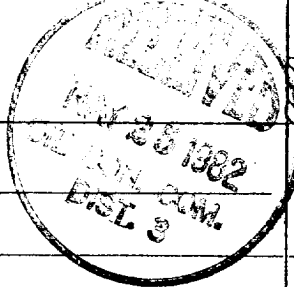


NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-8279-1

7. Unit Agreement Name

8. Farm or Lease Name
State Gas Com "BE"

9. Well No.
1E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well
UNIT LETTER 0 LOCATED 980 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE OF SEC. 16 TWP. 30N RGE. 13W NMPM

15. Date Spudded 1-31-82 15. Date T.D. Reached 1-25-82 17. Date Compl. (Ready to Prod.) 4-12-82 18. Elevations (DF, RKB, RT, GR, etc.) 5504' KB 19. Elev. Casinghead 5491' GL

20. Total Depth 6289' 21. Plug Back T.D. 6242' 22. If Multiple Compl., How Many
23. Intervals Drilled By: Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6018 - 6156 - Dakota

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
SP-GP-DIL-FDC-CNL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	327'	12-1/4"	315 SX	
4-1/2"	11.6#	6289'	7-7/8"	1220 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6162'	

31. Perforation Record (Interval, size and number)
6018'-6032', 6038'-6046', 6081'-6087', 6092'-6098', 6103'-6134', 6146'-6156' with 2 spf, a total of 150 .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6018'-6156'</u>	<u>159,000 gallons of frac fluid and 309,000 pounds of 20-40 sand</u>

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing Shut-In

Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
5-3-82 3 .75" 378

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
244 psig 660 psig 3027

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By
To be sold.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all logs and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	505	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1102	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	1431	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	2953	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3140	T. Madison
T. Queen	T. Silurian	T. Point Lookout	3845	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4251	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5147	T. Ignacio Ozite
T. Gloria	T. McKee	T. Greenhorn	5964	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6014	
T. Blinberry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Todito		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp	T. Chinle			
T. Penn.				
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
505	742		Ojo Alamo
1102	1431		Kirtland-Fruitland
1431	1572		Pictured Cliffs
2953	4251		Mesaverde
5147	5681		Gallup
5884	5964		Greenhorn
6014	JD		Dakota