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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-8279-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BE"
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER 0 980 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 30N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5491' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 4-6-82. Total depth of the well is 6289' and the plugback depth is 6242'. Perforated intervals from 6018'-6032', 6038'-6046', 6081'-6087', 6092'-6098', 6103'-6134', 6146'-6156' with 2 spf, a total of 150 .38" holes. Fraced the formation with 159,000 gallons of frac fluid and 309,000 pounds of 20-40 sand. Landed 2-3/8" tubing at 6162'. Released the rig on 4-12-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By D.D. Lawson TITLE Dist. Admin. Supvr. DATE 4-21-82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR WITHIN 30 DAYS

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: