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Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 0546
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTYEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen plug table to addifferent	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to death or plus that to avdifferent reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other	8. FARM OR LEASE NAME Maddox WN Federal
2 NAME OF OPERATOR	9. WELL NO.
ARCO Oil and Gas Company Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P. O. Box 5540, Denver, Colorado 80217	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	D AREA 24-30N-13W
AT SURFACE: 850' FNL & 850' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Approx the same	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045-25254
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5809
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2003
TEST WATER SHUT-OFF	IVED
SHOOT OR ACIDIZE	19 yul - 6 8 4 1 2
PULL OR ALTER CASING FEB	(NOTEs Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change of Form 9–330.) The second sec
- · · · · · - · · · · · · · · · · ·	CICAL SURVEY
ABANDON* (other) N.O. perf, acidize and frac	ON, N. M. A PARA BARRATA
(Other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
MI & RU Farmington Well Service #19. CO hole. Ran CBL. Set	
CIBP @ 6710' & spotted 6' cement on top. Had rig accident.	
Replaced with Farmington Well Service #10. Spotted 200 gals	
15% MSR-100 acid with 2 gal/1000 L-53 clay stabilizer from 10 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
6560'-6100'. Perf'd Dakota with one JSPF from 6527'-6552'.	
Spotted 1800 gas 15% MSR-100 acid @ 6417'. Dropped 50 ball'	
sealers. Frac'd Dakota perfs 6527'-6552'	
2 gel with 2% diesel, 1 gal/1000 gal F-75, 1 gal/1000 gal s pad, M-76, 1 gal/1000 L-53 and 2% diesel as follows: 20,000 gals pad,	
60,000 gals fluid, 4200 gals flush and 262	
Swabbed. Landed tubing and completed.	,000 // 20/40 - mesh sand.
Released rig 1-4-82. Subsurface Safety Valve: Manu. and Type	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED W.A. Walther, Jr. A. TITLE District Mana of Producti	ger DATE 2-3-82
(This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE 7
CONDITIONS OF APPROVAL, IF ANY:	RUGER LEU FUR TANDE