

12/17/81 6775 Day-12. TD - RD.
ND flange. Raise BOP. Set csg slips w/45M# tension. Cut off csg. RR 8:00
am 12/16/81. All surf cmt samples cured well.

12/18/81 6775 Day-12. TD - WO completion.
Bladed loc, instl deadmen, NU tbghd. Expect to move on Farmington well
Service Rig this pm (12/18/81).

12/19/81 6775 Day-12. TD - Prep to move in CU.
Did not move in 12/18 - CU got in to Farmington.

12/20/81 6775 Day-13. TD - Prep to SD f/Sunday.
MI & RU Farmington Well Service (#19). NU BOP. WIH w/ 3-7/8" HTC bit,
4-1/2" Bkr scraper & 2-3/8" OD, 4.7#, J-55, 8R, EUE tbg - found DV tool @
2045' RKB. Drld DV tool in 2-1/2 hrs & PU & ran 44 jts 2-3/8" tbg 3400'.
SD till Monday.

12/21/81 6775 Day-13. Prep to resume PU tbg & GIH w/bit & scraper.
CU SD f/Sunday.

12/22/81 6775 Day-14. TD - Prep to run bond log
PU 2-3/8" tbg & tagged cmt @ 6718 RKB. Cleaned out to FC @ 6740' tbg mea.
Dowell mixed & circ hole w/2% KCl wtr. RD power swivel & POH w/bit &
scraper. SDON.

12/23/81 6775 Day-15. TD - Prep to tst BP & spt acid to perf.
RU D-A & ran CBL w/var dens & GR correl log. WL PBD 6774', FC @ 6730'.
bonding 97-100% f/6770-6020'; 75-85% f/6020-5800'; 50-70% to 5300' top
cmt. Free pipe below DV tool @ 2040'. Bonding above DV tool: 70-50-40% to
1350' top of cmt. Ran Bkr WL Mod CIBP & set @ 6710'. Sptd 6' cmt on top BP
w/WL dump bailer. SDON.

12/24/81 6775 Day-16. TD - Prep to run remaining tbg & move rig off.
RU & tstd 4-1/2" csg w/4000 psi f/15 min - OK. LD 4 - 3-1/8" DCs (& sent
in). Strtd to run tbg, but pld blocks into crown, brk drlg line, blocks
fell on ground - not tbg had been PU. Most damage to rod bskt. Inspected
derrick & crown - restrung blocks & LD 1/2 of tbg out of derrick. SDON,
will run rest of tbg & replace completion rig.

12/25-27 6775 Day-16. TD - SD f/Xmas.
Resumed operations. Ran tbg out of derrick OE 140 jts. SI well. Moved
damaged rig to yard. SD till 12/28/81 f/Xmas.

12/28/81 6775 Day-16. TD - Prep to move on 2nd CU.
SD f/Sunday.

12/29/81 6775 Day-17. TD - Prep to acidize Dakota perfs 6527-6552'.
MIRU Farmington Well Service (#10). WIH w/72 jts 2-3/8" tbg = 212 total to
6560' RKB. Dowell sptd 200 gal 15% MSR 100 acid w/2 gal/1000 L-53 clay
stabilizer 6560-6100'. POH. D-A perf Dakota 1 jet/ft 6527-6552'. RD
Dresser - wrkd on blind rams 1 hr to shut-ice in air lines. Filled hole &
FBDP 1600 psi. PI 9 bbls @ 2-1/2 BPM @ 1000 psi. Ran Howco 4-1/2" RTTS pkr
(6.87') on 2-3/8" tbg w/2-3/8" SN above pkr (1.00') & 207 jts. Left
hanging @ 6417' & SDON.