

1/5/82	6775	Day-22. TD 7 am 1/4/82 well flwg to pit thru 2" line @ est DR of 800 MCF, CP 300 psi. Pmpd 10 bbls 2% KCl wtr dn tbg & killed well. Opnd csg & bled dn press. PU tbg & tagged btm @ 6690'KB (148' below btm perf) - no fill. LD tbg & landed same OE @ 6512'KB w/SN 1 jt tbg up (±6481'). Tbg string consists of 1 jt 2-3/8" tbg, SN, 209 jts 2-3/8", 8rd, EUE tbg (210 jts = 6,500.12'). Pmpd 10 bbls 2% KCl wtr dn tbg, ND BOPs & instl'd tree. Opnd well to pit & flwd back wtr & left well flwg to pits making an est'd 1.0 MMCFD. Turned well over to prod dept.
1/6/82 - 1/13/82	6775	Day-22. TD - Turned well over to prod dept.
1/14/82	6775	Day-22. TD - WO potential test. (Drop f/report until tst results received.)
1/29/82	6775	Day-22. TD - FINAL REPORT - COMPLETED SI GAS WELL, 1/22/82, Dakota fm. 18 day SICP 1482#, SITP 1476#. Flow rate after 3 hrs 1595 MCFD on 48/64" chk, FCP 470#, FTP 225#. Calc AOF 1661 f/Dakota perfs 6527-6552'. LPP 6552'. (Dropped f/report of 1/14/82.)