Form 3160-5

UNITED STATES

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(August 1999)	-DEH		THE INTERIOR	(())		OMI Expires: 1	B 10Ø4-0135 November 30, 2000
	BUR	EAU OF LAND	MANAGEMENT	Car Carlo	The same	Lease Serial No.	
					,	NM 0546	
			D REPORTS ON W			6. If Indian, Allottee of	or Tribe Name
Do a	not use this for bandoned well	orm for proposals . Use Form 3160-	to drill or to deepen 3 (APD) for such pro	or to re-ဥိဋ္ဌိ(pel posals.	F£09 23 PM	l: 20	
		RIPLICATE – Oth	er Instructions on re	verse side	20.50	7. If Unit or CA/Agree	ement, Name and/or No.
Type Of W		<u></u>		The Color	3/1	8. Well Name And No	O.
Oil Well	Gas We	ell 🔀 Oth	er:		~ (2)	MADDOX \	NN FEDERAL #4E
2. Name Of C	•		12	FEB 20		9. API Well No.	
3a. Address	O INC.		<u>R</u>	RECEIV		30-045-252	
P.O. Bo	x 2197, DU 30)66	3b. Phone No. (include are	ea code) DIST. S		10. Field And Pool, Or	·
	n, TX 77252-2		(281) 293-1613	/ Diel. s	' \ \	BASIN DA	KOTA
		, T., R., M., or Survey De	escription)	25/11	000	11. County Or Parish,	State
850' F			24, T30N, R13W	1.15.13	L Wise	SAN JUAN	, NM
<u></u>	12. CHE	CK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF	NOTICE, REP	ORT, OR OTHER (DATA
TYPE OF S	SUBMISSION			TYPE C	OF ACTION	, , , , , , , , , , , , , , , , , , , ,	
Final Ab	uent Report andonment ce	Acidize Alter Casing Casing Repa Change Plan Convert to In	nir New Cons Plug are spection Plug Ba	re Treat construction nd Abandon ack	Reclama Recompl Tempora Water Di	ete rily Abandon sposal	Water Shut-off Well Integrity Other: Cementing Work
pertinent management management per filed with shall be filed	arkers and zones. A nin 30 days following d once testing has be	ttach the Bond under wh	state all pertinent details, an en directionally or recomplet iich work will be performed o ed operations. If the operati andonment Notices shall be pection.)	te nonzontally, give or provide the Bond ion results in a mult	subsurface locati I No. on rile with t	ons and measured and the BLM/BIA. Required	true vertical depths of all subsequent reports shall
Pleas	e see cem	nenting deta	ails on revers	e.			

14. I hereby certify that the foregoing is true and correct Name (Printed / Typed): Title Agent for Conoco Inc. **DEBRA SITTNER** Signature Date 02/12/01 SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would ACCEPTED FOR RECORD entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MADDOX WN F	EDERAL 4E	•) ily Summar		Remedial	Cementing
арі 300452525400	Field Name DASIN	Area	County	Sale/Province	Operator	License Na
KB Elev (A)	Graund Elev (A)	KB-CF(N)	SAN JUAN KB-Tubing Head Distance (1	NEW MEXICO 1) Plug Back Total Depth	(AKB) Spud Date	Rig Release Date
5821.00	5809.00	12.00	12.00		12/4/198	11
Start 1/15/2001	MIRLI Key Epergy Ri	ig No.9. Spot all equipm	Ops 7.	his Apl		
1/16/2001	SITP: 420 psi. SICP:	450 psi. Bled well dow	n. Killed well with 15	5 bbls 2% KCL wat	er. ND wellhead. NU BC	P. Tagged with 2
	3/8" tbg & strapped	out of hole. SLM=6523 90 jts 2 3/8" tbg & RBP.	". (TD6775, bottom p	erf 6560') Tagged (@ 6615'. Bottom perfis	clear. No scale on
1/17/2001	SITP: 0 psi. SICP: 0	psi. Finished TIH w/23	8/8" tbg & RBP. Set R	BP @ 6500'. LOad	& test 4 1/2" casing to 5	00 psi for 30 mins.
	Test OK.Released F	RBP & TOH w/2 3/8" tbg	& RBP, RU Blue Jet	. RIH & set 4 1/2" Fa	AS-DRILplua @ 1688'. L	oaded 4 1/2" casing
	with 2% KCL, 1.5 B	PM @ 400 psi. SVVI-SD:	ON. Talked to Charlie	w/OCD @ 2:10 pr	Jet. Established circ thr n. Talked with Henry Vill	aneuva @ 5:15 pm
1/18/2001	SIP: 0 psi. RU Hallibu	urton. Established circu	lation through perfs	@ 711' with fresh	water. Mixed & pumped	250 sx CL C neat
	BPM @ 0-500 psi. C	eid, pumped @ 3 ਰਸਾਅਰ Circulated 10 sx cement	z oou -u psi. Displac to pit. SWI-SDON.	ea cement & wiper	plug to 671' w/10.5 bb	is fresh water @ 3
1/19/2001	SIP: 500 psi. Bled w	vell down. Thawed wel power swivel, SVM-SI	lhead, NU BOP, PU 3	7/8" bit, bit sub, (6) 3 1,8" OD DC's, X-O (1	71'). TIH W/BHA &
1/22/2001	SIP: 0 psi. TIH & tage	ged cement @ 628'. Bri	oke circ w/2 % KCL	water & drilled cer	nent from 628'-714'. Fel	out of cement.
	Circ'd clean. Pressu	re test 4 1/2" casing to	500 psi for 30 mis, 1	est OK. TIH to 168	8'. Tagged Fas-Dril plug	. Drilled plug from
	6534'. RU lubricator	. RIH w/1.901" OD drift	t tool to SN with no p	roblems. POH w/ d	& 211 jts 2 3/8" prod th	
1/23/2001	Wood Group repairs	ed & replaced donut rar water. RD lubricfator &	ns. RU lubricator & s	wab. Swab'd 8 hr	s. StFLVL 4700'. End Fl	.VL 5300'.
1/24/2001		ion. RE-plumb wellhead		AL REPORT.		
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