NO. OF COPIES SEC	11460	1	
DISTRIBUTION			
SANTA FE	l		
FILE			
U.S.G.S.		<u> </u>	L
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		1	
Operator			
(4. R.	-SGI	HAI

4/21/82 (Dute)

DISTRIBUTION .	1	CONSERVATION COMMISSION	Form C-104		
SANVA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-111 Effective 1-1-65		
FILE	— AUTHORIZATION TO TR	AND			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS		
OIL					
IRANSPORTER GAS			·		
OPERATOR		•	No.		
PRORATION OFFICE					
Operator		·			
M.R. SCI	IALK amaco				
Address		YEM MENT GO SET OF	Sec.		
P O BOX		NEW MEXICO 87125			
Reason(s) for filing (Check proper		Other (Please explain)			
New We!l	Change in Transporter of:				
Recompletion	Cil Dry Go	771	and the second		
Change in Ownership	Casinghead Gas Conde	nsue []			
If change of ownership give nam	e m.R. Schu	11			
and address of previous owner _	m.k. schu	acc			
	ID I FACE		·		
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Le	Lease No.		
<u> </u>	'D' 1E BASIN DAKO	TA State, Fede	erdi or Fee FEDERAL SF81239		
Location	<u>D</u> 1 -2 1 -1.00.				
ъ. 1	670 Feet From The NORTH Lis	ne and 840 Feet From	m The WEST		
Unit Letter;;					
Line of Section 15	Township 30N Range	12W , NMPM, SAN	JUAN County		
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of	Oil Oil or Condensate	Andress (Give address to which app	roved copy of this form is to be sent)		
PLATEAU INC.		P O BOX 26251 ALE	BUQUERQUE NM 87125		
Name of Authorized Transporter of		!	proved copy of this form is to be sent)		
EL PASO NATURAL C			NGTON NM 87401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
give location of tanks.	E 15 30N 12W	NO .			
If this production is commingled	with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Compl		1 1	1		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6669		
Date Spudded		1	6552		
12/15/81 Elevations (DF, RKB, RT, GR, etc.	3/25/82 Name of Producing Formation	6715 Top Otl/Gas Pay	Tubing Depth		
5703 GR -	DAKOTA	6528'	6614'		
Perforations	DAROTA		Depth Casing Shoe		
	6626' (2SPF)		6709'		
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/2"	8 5/8" CASING	326'	300		
7 7/8"	5 1/2" CASING	6709'	305, 280, 285		
1,770					
	2 3/8" TUBING	6614'			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total volume of load o	oil and must be equal to or exceed top allow-		
OIL WELL	dote jor this di	epth or be for full 24 hours) Producing Method (Flow, pump, gas	life etc.)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (1 tow, pump, gos	.,,,,		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure		•		
	Oil-Bbis.	Water - Bble.	Gas-MCF -		
Actual Prod. During Test	Cit-Boile.		}		
- 10 WFT T					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
1158	3 hrs				
Testing kiethod (putot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size 3/4"		
BACK PRESSURE	2110	2110			
TI. CERTIFICATE OF COMPLI	ANCE	5-7-12 OIL CONSER	VATION COMMISSION		
ii. Centificate of Comple	·· /	RANV 7	1982		
I harehy certify that the rules a	nd regulations of the Oil Conservation	0:: 10: 11			
a lastam base been complied	ed with and that the information keres	Il a. 2a. eighter by I for	ANK I. CHAVEZ		
above is true and complete to the best of my knowledge and best		SUSTRIUS DISTRIC	BY		
· 5 2	1/1	This form is to be filed i	in compliance with RULE 1104.		
Ville	tull		lowable for a newly drilled or despende		
Same !	Signature)	well, this form must be accome tests taken on the well in ac	cordance with RULE 111.		
AGENT All sections of this form must be filled o		must be filled out completely for allow			
	(Title)	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.