

Dennis E. Frost
DEPUTY EL PASO FIELD SERVICES
EL PASO FIELD SERVICES
DEPUTY EL PASO INSPECTOR

PRODUCTION PIT CLOSURE

DEC 21 1993

JOHNSON GAS COM D#1E
Meter/Line ID - 94322

RECEIVED
JUL 2 1994

SITE DETAILS

Approved
Legals - Twn: 30 Rng: 12
NMOCD Hazard Ranking: 10
Operator: AMOCO PRODUCTION COMPANY

Unit: E
Land Type: 2 - Federal
Pit Closure Date: 04/26/94

RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.



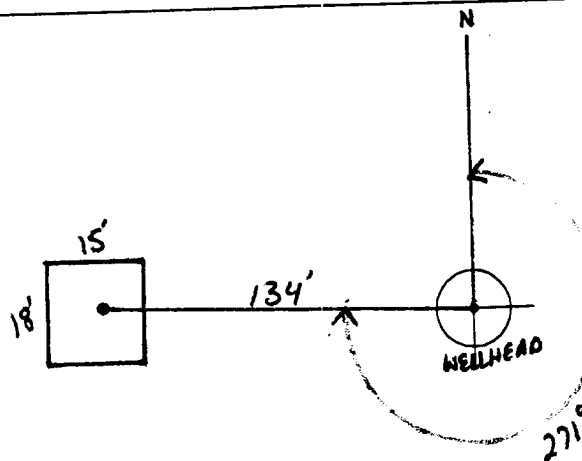
FIELD PIT SITE ASSESSMENT FORM

GENERAL	<p>Meter: <u>94322</u> Location: <u>JOHNSON GAS COM D #1E</u></p> <p>Operator #: _____ Operator Name: <u>M.R. SCHALK</u> P/L District: <u>KUTZ</u></p> <p>Coordinates: Letter: <u>E</u> Section <u>15</u> Township: <u>30</u> Range: <u>12</u></p> <p>Or Latitude _____ Longitude _____</p> <p>Pit Type: Dehydrator <input checked="" type="checkbox"/> Location Drip: _____ Line Drip: _____ Other: _____</p> <p>Site Visit Date: <u>3.31.94</u> Run: <u>02</u> <u>63</u></p>
SITE ASSESSMENT	<p>NMOCD Zone: Inside _____ Land Type: BLM <input checked="" type="checkbox"/> (From NMOCD Vulnerable _____ State <input type="checkbox"/> Maps) Zone <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Outside <input type="checkbox"/> Indian _____</p> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input type="checkbox"/> 50 Ft to 99 Ft (10 points) <input type="checkbox"/> Greater Than 100 Ft (0 points) <input checked="" type="checkbox"/></p> <p>Wellhead Protection Area :</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? <input type="checkbox"/> YES (20 points) <input checked="" type="checkbox"/> NO (0 points)</p> <p>Horizontal Distance to Surface Water Body</p> <p>Less Than 200 Ft (20 points) <input type="checkbox"/> 200 Ft to 1000 Ft (10 points) <input type="checkbox"/> Greater Than 1000 Ft (0 points) <input checked="" type="checkbox"/></p> <p>Name of Surface Water Body _____</p> <p>(Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)</p> <p>TOTAL HAZARD RANKING SCORE: <u>0</u> POINTS</p>
REMARKS	<p>Remarks : <u>TWO PITS ON LOCATION. WILL CLOSE ONLY ONE.</u> <u>LOCATION IS UP ON A HILL IN A SEMI-RESIDENTIAL AREA</u> <u>PIT IS DRY.</u></p>

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 271° Footage to Wellhead 134'
 b) Degrees from North _____ Footage to Dogleg _____
 Dogleg Name _____
 c) Length : 18' Width : 15' Depth : 3'

ORIGINAL PIT LOCATION



REMARKS :

STARTED TAKING PICTURES AT 12:23 P.M.
END DUMP

REMARKS

Completed By:

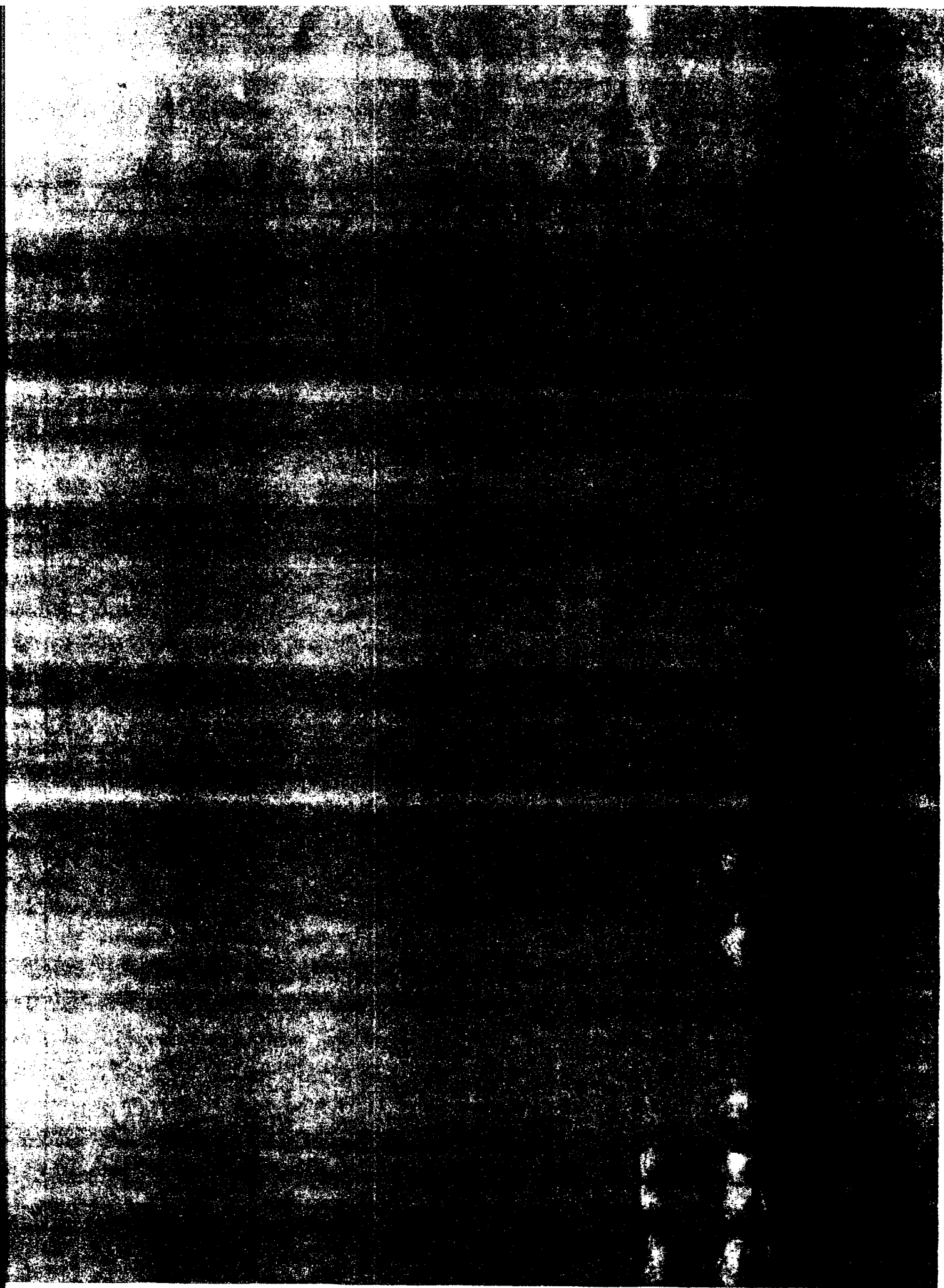
Robert Thompson
 Signature

3.31.94
 Date

4.22.94

FIELD PIT SITE ASSESSMENT FORM

GENERAL	<p>Meter: <u>122</u></p> <p>Operator: <u>[illegible]</u></p> <p>Location: <u>[illegible]</u></p> <p>Date: <u>[illegible]</u></p> <p>Pit Type: <u>[illegible]</u></p>
SITE ASSESSMENT	<p>NMOG</p> <p>(From NMOG Maps) Inside <input type="checkbox"/> (1) Feet <u>[illegible]</u></p> <p>Depth to Groundwater</p> <p>Less Than 50 Feet (20 points) <input type="checkbox"/> (0)</p> <p>50 Ft to 99 Ft (10 points) <input checked="" type="checkbox"/> (2)</p> <p>Greater Than 100 Ft (0 points) <input type="checkbox"/> (0)</p> <p>Wellhead</p> <p>Is it less than 1000 ft from wells, springs, or other sources of fresh water or domestic water source? <input type="checkbox"/> (1) <input checked="" type="checkbox"/> (2) Points <u>[illegible]</u></p> <p>Horizontal</p> <p>Less Than 200 Ft (20 points) <input type="checkbox"/> (0)</p> <p>200 Ft to 1000 Ft (10 points) <input type="checkbox"/> (0)</p> <p>Greater Than 1000 Ft (0 points) <input type="checkbox"/> (0)</p> <p>Name of Surface Water Body <u>[illegible]</u></p> <p>(Surface Water Body: Perennial Rivers, Lake, Wash, Stream, Irrigation Canals, Ditches, Lakes, Ponds)</p> <p>Distance to Nearest Ephemeral Stream <input type="checkbox"/> (1) < 100 (New Pits Only)</p> <p><input type="checkbox"/> (2) > 100</p> <p>TOTAL HAZARD RANKING SCORE <u>10</u> POINTS</p>
REMARKS	<p>Remarks: <u>[illegible]</u></p>



PHASE I EXCAVATION



FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL

Meter: 94322 Location: Johnson Gas Com D #1 E
 Coordinates: Letter: E Section 15 Township: 30 Range: 12
 Or Latitude _____ Longitude _____
 Date Started : 4-26-93 Area: 02 Run: 63

FIELD OBSERVATIONS

Sample Number(s): ⁹⁴⁵⁰⁰⁸KD 31
 Sample Depth: 3' Feet
 Final PID Reading 272 ppm PID Reading Depth 3' Feet
 Yes No
 Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet

CLOSURE

Remediation Method :
 Excavation ☐ (1) Approx. Cubic Yards 0
 Onsite Bioremediation ☐ (2)
 Backfill Pit Without Excavation ☒ (3)
 Soil Disposition:
 Envirotech ☐ (1) ☒ (3) Tierra
 Other Facility ☐ (2) Name: _____
 Pit Closure Date: 4-26-94 Pit Closed By: BEL

MARKS

Remarks : Bottom of pit was Pure Sandstone under approximately
6" of soil, Bottom of pit was Approximately 3' Below ground surface
Took PID Reading close pit

Signature of Specialist: Henry Deaver



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD31	945008
MTR CODE SITE NAME:	94322	JOHNSON GAS COM D #12
SAMPLE DATE TIME (Hrs):	26-Apr-94	805
PROJECT:	Phase I Excavation	
DATE OF TPH EXT. ANAL.:	4/28/94	4/29/94
DATE OF BTEX EXT. ANAL.:	5/6/94	5/6/94
TYPE DESCRIPTION:	VG	Brown Coarse Sand

Field Remarks: _____

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.20	MG/KG				
TOLUENE	1.09	MG/KG				
ETHYL BENZENE	0.73	MG/KG				
TOTAL XYLENES	8.05	MG/KG				
TOTAL BTEX	10.1	MG/KG				
TPH (418.1)	9,560	MG/KG			1.09	28.0
HEADSPACE PID	272	PPM				
PERCENT SOLIDS	92.2	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 68.4 % for this sample All QA/QC was acceptable.
Narrative: _____

DF = Dilution Factor Used

Approved By: _____

original: 5/21/94
Date: 6-print: 4/14/98



FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD31	945008
MTR CODE SITE NAME:	94322	N/A
SAMPLE DATE TIME (Hrs):	4/26/94	0805
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	4/28/94	4/29/94
DATE OF BTEX EXT. ANAL.:		
TYPE DESCRIPTION:	VG	Brown Coarse Sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TPH		MG/KG	1.177		.51	30
TPH	9560	MG/KG			1.09	28
HEADSPACE PID	272	PPM				
PERCENT SOLIDS	92.2	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at _____ % for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Approved By: _____

Date: _____

 Test Method for
 Oil and Grease and Petroleum Hydrocarbons
 in Water and Soil

Perkin-Elmer Model 1600 FT-IR
 Analysis Report

94/04/28 15:42

Sample identification
 945008

Initial mass of sample, g
 1.090

Volume of sample after extraction, ml
 28.000

Petroleum hydrocarbons, ppm
 9559.568

Net absorbance of hydrocarbons (2930 cm⁻¹)
 0.646

Y: Petroleum hydrocarbons spectrum

15:42



項目	金額	金額	金額
1. 現金	100	100	100
2. 有価証券	0	0	0
3. 貸倒引当金	0	0	0
4. 貸倒引当金	0	0	0
5. 貸倒引当金	0	0	0
6. 貸倒引当金	0	0	0
7. 貸倒引当金	0	0	0
8. 貸倒引当金	0	0	0
9. 貸倒引当金	0	0	0
10. 貸倒引当金	0	0	0
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94. 貸倒引当金	0	0	0
95. 貸倒引			

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John Lamberton

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The number of transformed cells was determined by the number of colonies obtained after 10 days of growth on selective medium. The results are the mean of three independent experiments. Error bars represent the standard deviation.

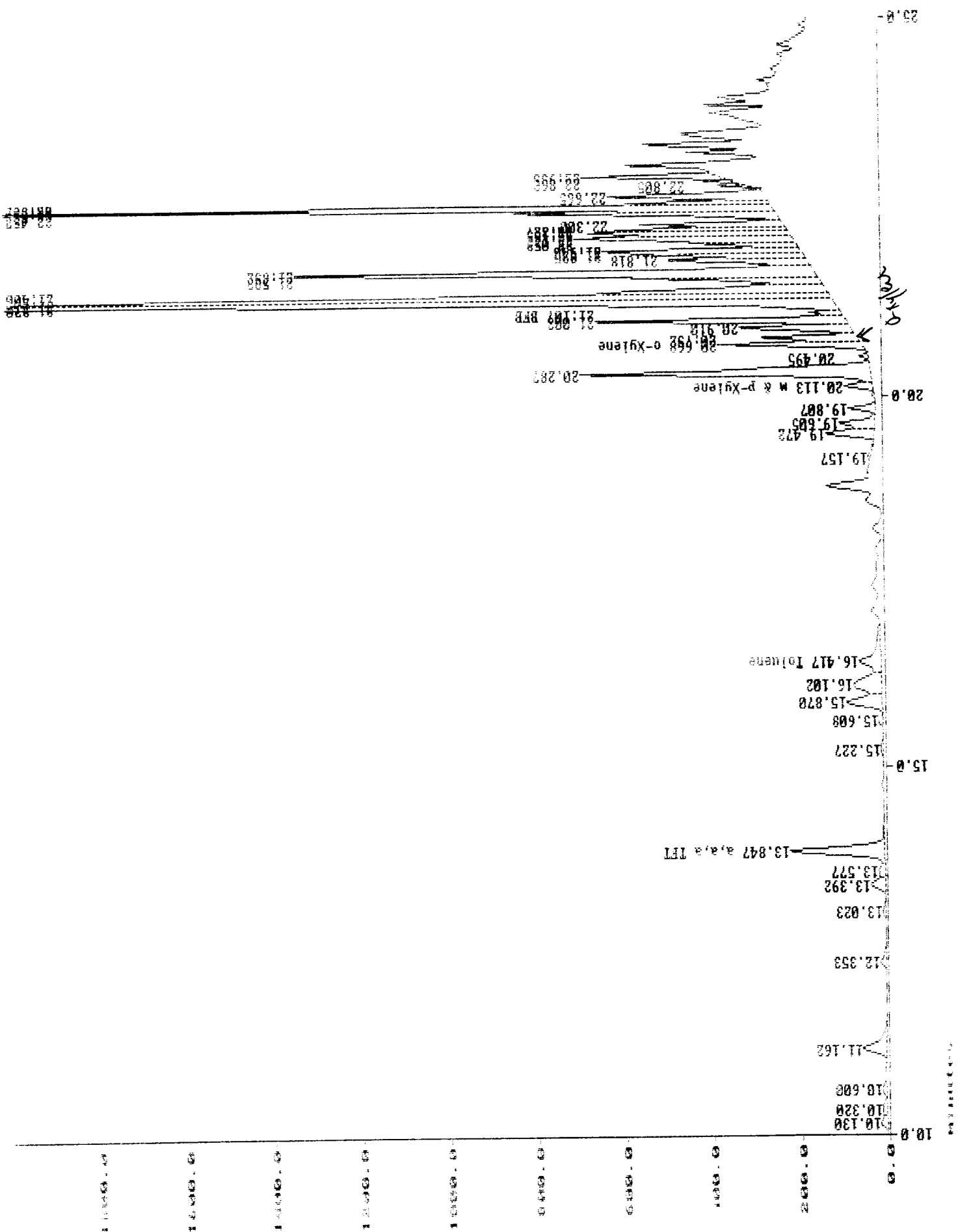
1. $\frac{1}{2} \times \frac{1}{2} = \frac{1}{4}$

[illegible]

EXTERNAL STANDARD	(AREA)
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[illegible]

5/16/94





BETX_12.D

M5901.D78

John Lambdin

Type : Sample

Acquisition: 10:04:10 May 12 1994 Meth(1): BETX 1 11:04:25 May 16 1994 1
 Acquisition: 10:14:10 May 12 1994 Meth(2): BETX 1 13:04:25 May 16 1994 1
 Acquisition: 10:14:10 May 12 1994 Meth(3): BETX 1 13:04:25 May 16 1994 1

Sample Amt : 1.00000e+0 Dilution: 5.00000e+0

EXTERNAL STANDARD (AREA)

RT	Area	SC	EXPT	RF	ug/L	Name
1.115	72451	T		0.00000e+0	0.0000	Unknown
1.145	72394	T		0.00000e+0	0.0000	Unknown
1.175	256045	T		0.00000e+0	0.0000	Unknown
1.175	150045	T		0.00000e+0	0.0000	Unknown
1.210	710794	T		0.00000e+0	0.0000	Unknown
1.230	211071	T		0.00000e+0	0.0000	Unknown
1.275	339010	T		0.00000e+0	0.0000	Unknown
1.315	302181	T		0.00000e+0	0.0000	Unknown
1.325	113734	T		0.00000e+0	0.0000	Unknown
1.331	344045	T		0.00000e+0	0.0000	Unknown
1.375	104713	T		0.00000e+0	0.0000	Unknown
11.330	3463248	V	11.521	2.14583e-4	3715.7656	Benzene
12.343	35135			0.00000e+0	0.0000	Unknown
			14.370	0.00000e+0		a,a,a TFT
14.105	30595	T		0.00000e+0	0.0000	Unknown
16.413	30082	T	16.470	4.10534e-5	0.0513	Toluene
17.137	31375	T		0.00000e+0	0.0000	Unknown
19.615	30013	T		0.00000e+0	0.0000	Unknown
19.619	30095	V		0.00000e+0	0.0000	Unknown
			20.127	2.22230e-4		Ethylbenzene
21.255	131311	T	20.290	1.37102e-4	103.3040	m & p-Xylene
21.691	114127	T		0.00000e+0	0.0000	Unknown
21.711	11110	T		0.00000e+0	0.0000	Unknown
21.775	37470	T	20.743	1.25300e-4	55.8365	o-Xylene
21.811	37331	T		0.00000e+0	0.0000	Unknown
21.935	131115	T		0.00000e+0	0.0000	Unknown
21.210	30737	T		0.00000e+0	0.0000	Unknown
21.270	463051	T		0.00000e+0	0.0000	Unknown
21.315	140300	T	21.235	6.47670e-7	0.7738	BFB
21.361	11044	T		0.00000e+0	0.0000	Unknown
21.371	437062	T		0.00000e+0	0.0000	Unknown
21.411	11211	T		0.00000e+0	0.0000	Unknown
21.437	10510	T		0.00000e+0	0.0000	Unknown
21.447	10510	T		0.00000e+0	0.0000	Unknown
21.510	33121	T		0.00000e+0	0.0000	Unknown
21.115	09837	T		0.00000e+0	0.0000	Unknown
21.212	103300	T		0.00000e+0	0.0000	Unknown
21.302	10124	T		0.00000e+0	0.0000	Unknown
21.460	17573	T		0.00000e+0	0.0000	Unknown
21.521	140311	T		0.00000e+0	0.0000	Unknown
21.435	73050	V		0.00000e+0	0.0000	Unknown
22.047	46221			0.00000e+0	0.0000	Unknown

(BETX_12.D02) MU



John Lamborn
Type : Sample

10:00:00	10:01:04	May 16 1994	Net(A):	SETX	1	14:42:29	May 16 1994	1
10:00:00	10:01:04	May 16 1994	Net(O):	SETX	7	14:42:29	May 16 1994	1
10:00:00	10:01:04	May 16 1994	Net(M):	SETX	1	14:42:29	May 16 1994	1

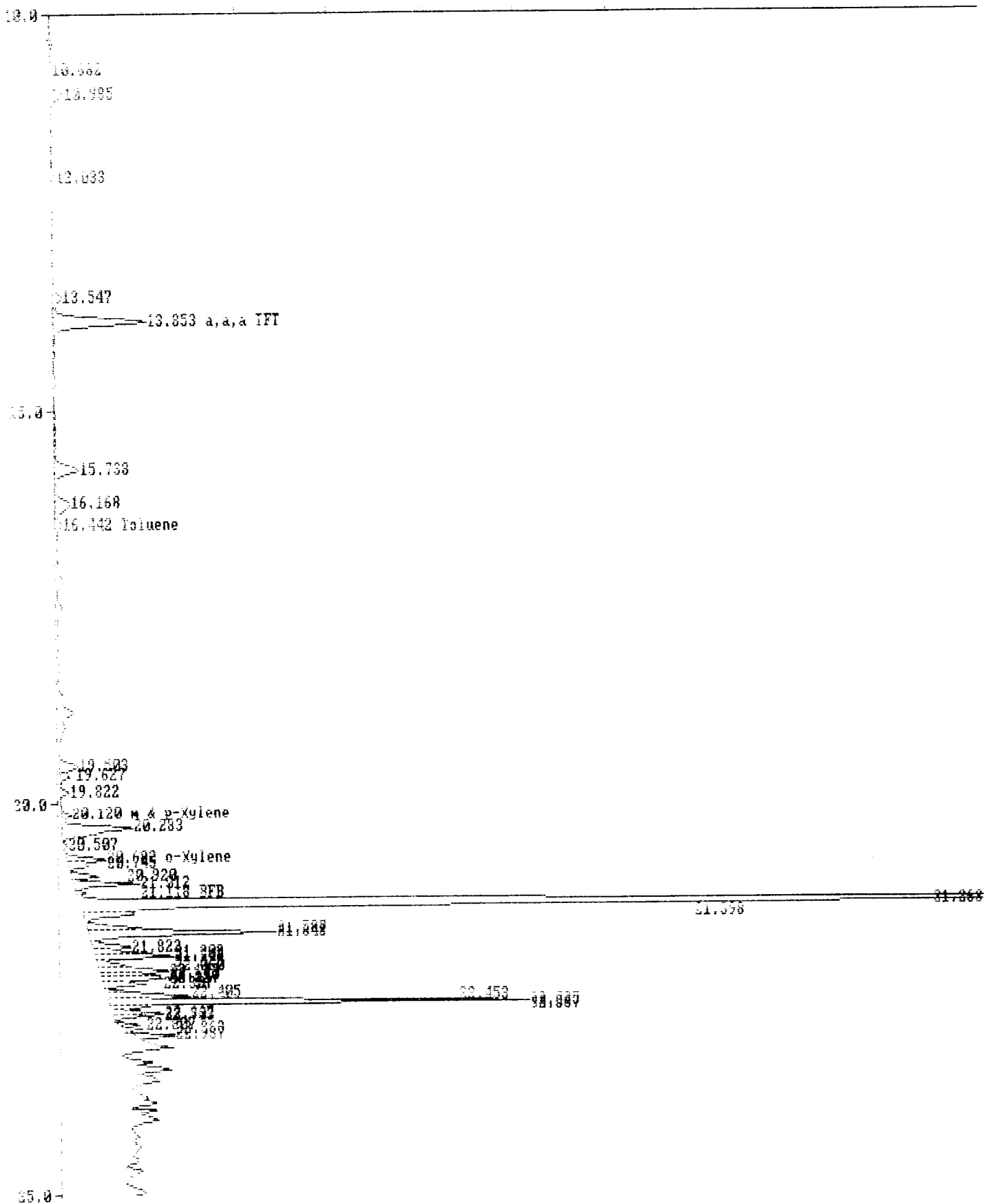
$$f(x) = 2x^2 + 3x - 1 \quad g(x) = 2x^2 + 3x + 1$$

EXTERNAL STANDARD AREA

RT	Area	BC	EXPERT	RF	ug/L	Name
10.131	33155	T		0.000000e+0	0.0000	Unknown
10.385	133114			0.000000e+0	0.0000	Unknown
			11.448	7.04227e-6		Benzene
12.133	42375			0.000000e+0	0.0000	Unknown
12.547	154145	T		0.000000e+0	0.0000	Unknown
12.783	116781	T	15.382	0.00271e-5	1641.8528	a, a, a TFT
12.783	376730	V		0.000000e+0	0.0000	Unknown
12.825	601356	T		0.000000e+0	0.0000	Unknown
12.841	72234	T	11.131	0.39900e-5		Toluene
12.841	233505	T		0.000000e+0	0.0000	Unknown
12.847	11261	T		0.000000e+0	0.0000	Unknown
12.822	70222	V		0.000000e+0	0.0000	Unknown
				1.27175e-5		Ethylbenzene
13.129	37817	T		0.000000e+0		m & p-Xylene
13.220	173543	T		0.000000e+0	0.0000	Unknown
13.580	33311	V		0.000000e+0	0.0000	Unknown
13.682	327230	T		0.000000e+0	0.0000	Unknown
13.715	203346	T		0.000000e+0	0.0000	Unknown
13.823	216847	T		0.000000e+0	0.0000	Unknown
13.812	641957	T		0.000000e+0	0.0000	Unknown
13.818	50350	T		0.000000e+0	0.0000	BFB
13.823	203333	T		0.000000e+0	0.0000	Unknown
13.813	185247	T		0.000000e+0	0.0000	Unknown
13.837	290915	T		0.000000e+0	0.0000	Unknown
13.848	1355406	T		0.000000e+0	0.0000	Unknown
13.821	304048	T		0.000000e+0	0.0000	Unknown
13.871	242055	T		0.000000e+0	0.0000	Unknown
13.842	491370	T		0.000000e+0	0.0000	Unknown
13.860	201374	T		0.000000e+0	0.0000	Unknown
13.813	370502	T		0.000000e+0	0.0000	Unknown
13.800	323423	T		0.000000e+0	0.0000	Unknown
13.821	190551	T		0.000000e+0	0.0000	Unknown
13.817	270215	T		0.000000e+0	0.0000	Unknown
13.807	155800	T		0.000000e+0	0.0000	Unknown
13.813	361033	T		0.000000e+0	0.0000	Unknown
13.815	212390	T		0.000000e+0	0.0000	Unknown
13.817	108118	T		0.000000e+0	0.0000	Unknown
13.813	123121	T		0.000000e+0	0.0000	Unknown
13.817	100873	V		0.000000e+0	0.0000	Unknown
13.807	100211	T		0.000000e+0	0.0000	Unknown
13.850	36733	V		0.000000e+0	0.0000	Unknown
13.842	275103	V		0.000000e+0	0.0000	Unknown

(RET) 11. D01) NO

Jim Snyder
5/16/9



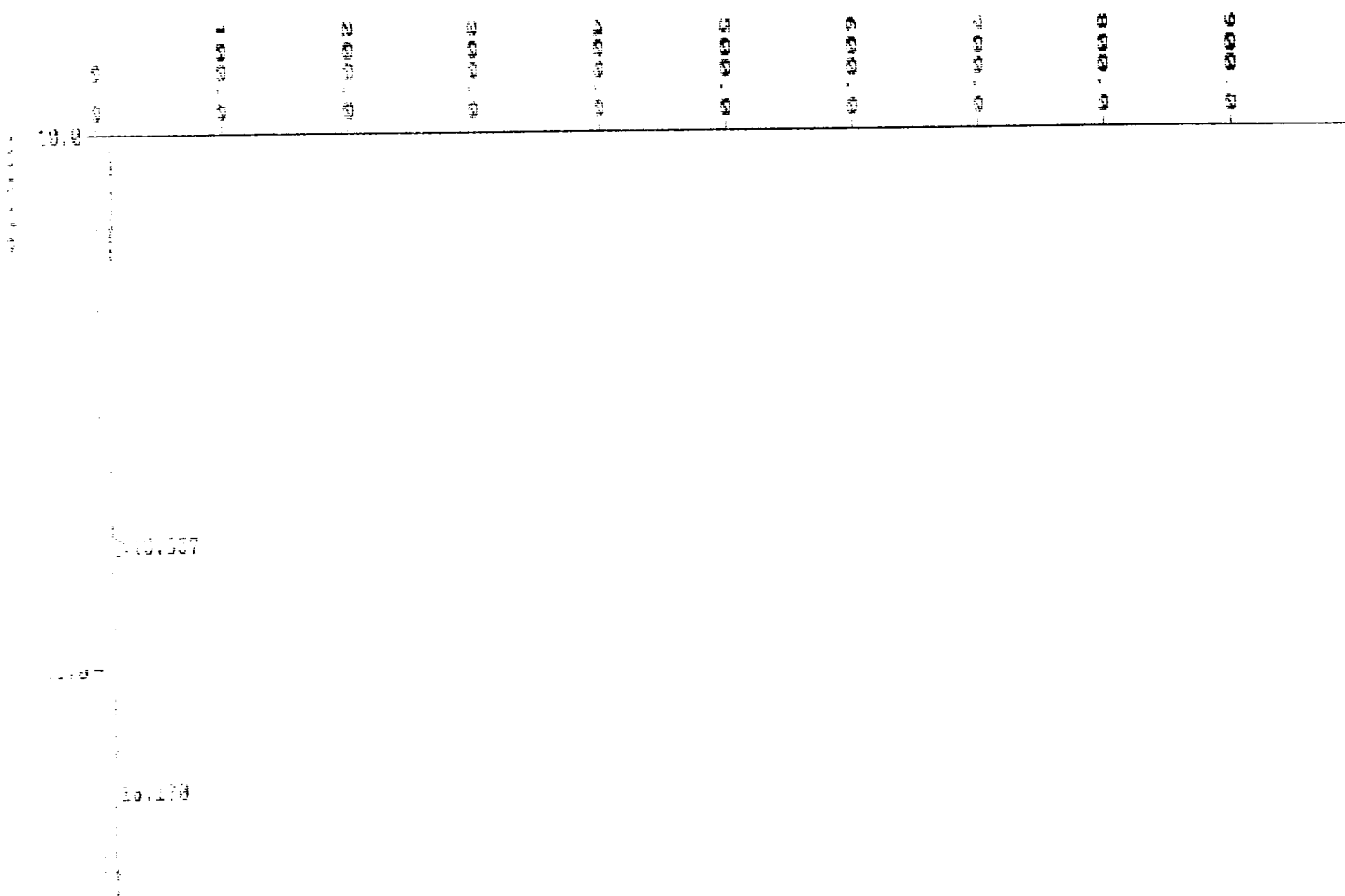
11.062 11.06217 May 13 1994 Meth(B): BETX 1 10:44:28 May 16 1994 1
11.062 11.06217 May 13 1994 Meth(B): BETX 1 10:44:28 May 16 1994 1
11.062 11.06217 May 13 1994 Meth(B): BETX 1 10:44:28 May 16 1994 1

11.062 11.06217 May 13 1994 Dilution: 1.00000e+1

INTERNAL STANDARD : AREA :

RT	Area	DC	ExpRT	RF	ug/L	Name
11.062	29000		11.021	2.16475e-4	0.0000	Benzene
11.062	29000		11.021	0.00000e+0	0.0000	Unknown
11.062	29000		14.070	0.00000e+0	0.0000	a,a,a TFT
11.062	29000		16.470	0.00000e+0	0.0000	Unknown
11.062	29000		16.470	1.12304e-4	0.0000	Toluene
11.062	29000		18.107	2.22230e-4	0.0000	Ethylbenzene
11.062	29000		18.107	2.31047e-3	-18.1521	m & p-Xylene
11.062	29000		18.107	0.00000e+0	0.0000	Unknown
11.062	29000		20.177	2.10710e-4	0.0000	o-Xylene
11.062	29000		20.177	0.00000e+0	0.0000	Unknown
11.062	29000		21.043	2.31003e-3	123.6998	BFB
11.062	29000		21.043	0.00000e+0	0.0000	Unknown
11.062	29000		21.043	0.00000e+0	0.0000	Unknown
11.062	29000		21.043	0.00000e+0	0.0000	Unknown

(BETX_11.062) MV



13.3-

1.54, 0.48 m & p-xylene

21.813

21.257 BFB

21.678

22.238

22.527

15.4-





Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 405313

May 13, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8015 analysis was added on 05/05/94 for sample 945008 per Stacy Sendler.

The matrix spike/spike duplicate data from the samples extracted on 05/05/94 is reported twice reflecting quantification using both the internal standard and external standard protocols. Both protocols were employed to quantify the samples submitted for this project.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure





Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR	
01	945008	NON-AQ	04/26/94	05/09/94	05/10/94	1	
02	945009	NON-AQ	04/26/94	05/09/94	05/10/94	20	
03	945010	NON-AQ	04/26/94	05/09/94	05/10/94	20	
PARAMETER			UNITS	EPN6	01	02	03
BENZENE			MG/KG	<0.2	<0.025	<0.50	4.1
TOLUENE			MG/KG	1.09	<0.025	3.6	88
ETHYLBENZENE			MG/KG	0.73	0.14	3.7	32
TOTAL XYLENES			MG/KG	8.05	3.9	58	380
METHYL-t-BUTYL ETHER			MG/KG	N/A	<0.12	<2.4	2.5

SURROGATE:

BROMOFLUOROBENZENE (%) 170* 84 187*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : EPA 8015 MODIFIED
CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
01	945008	NON-AQ	04/26/94	05/09/94	05/09/94	20
PARAMETER			UNITS	01	EPNG 48.1	
FUEL HYDROCARBONS			MG/KG	3700	9560 mg/kg	
HYDROCARBON RANGE				C8-C34		
HYDROCARBONS QUANTITATED USING				DIESEL		

SURROGATE:

O-TERPHENYL (%) 101

PHASE II

RECORD OF SUBSURFACE EXPLORATION

Philip Environmental Services Corp.

4000 Monroe Road

Farmington, New Mexico 87401

(505) 326-2262 FAX (505) 326-2388

Borehole # BH-1
Well # _____
Page 1 of 1

Project Name EPNG Pits
Project Number 14509 Phase 60+6000
Project Location Johnson Gas Com D#1E, 94322

Well Logged By S.Kelly
Personnel On-Site M. Donohue, J. Long
Contractors On-Site _____
Client Personnel On-Site _____

Drilling Method 4 1/4" ID HSA
Air Monitoring Method CGI, PID

Elevation _____
Borehole Location T30, R12, S15, E
GWL Depth _____
Logged By S.Kelly
Drilled By M. Donohue
Date/Time Started 10/5/95, 1115
Date/Time Completed 10/5/95, 1230

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	Air Monitoring Units: NDU BZ BH S			Drilling Conditions & Blow Counts
0				Backfill to 3'						
5										
10										
15	13-15	.8' 20'		SAND, tan, trace silt, fine sand, v. dense, poorly graded, dry.					1/9	1130
20				TOB- 15.0'						
25										
30										
35										
40										

Comments:

13-15' sample (SEK 92) sent to lab, (BTEX & TPH) Sample was bagged and iced prior to being put in jar. BH grouted to surface.

Geologist Signature

S. Kelly



FIELD SERVICES LABORATORY
ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	SEK92	947594
MTR CODE SITE NAME:	94322	Johnson Gas Cond #1E
SAMPLE DATE TIME (Hrs):	10-05-95	1130
PROJECT:	Phase II Drilling	
DATE OF TPH EXT. ANAL.:	10/6/95	
DATE OF BTEX EXT. ANAL.:	10/6/95	10/6/95
TYPE DESCRIPTION:	VG	WEST BRANCH BRN10

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	< 0.5	MG/KG				
TOLUENE	< 0.5	MG/KG				
ETHYL BENZENE	< 0.5	MG/KG				
TOTAL XYLENES	< 1.5	MG/KG				
TOTAL BTEX	< 3	MG/KG				
TPH (418.1)	< 10	MG/KG			2.13	28
HEADSPACE PID	9	PPM				
PERCENT SOLIDS	92.4	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 97% for this sample All QA/QC was acceptable.
Narrative:

DF = Dilution Factor Used

Approved By: JR

Date: 10-11-95



```

*****
*                               *
*   Test Method for            *
*   Oil and Grease and Petroleum Hydrocarbons      *
*   in Water and Soil         *
*                               *
*   Perkin-Elmer Model 1600 FT-IR                  *
*   Analysis Report                               *
*                               *
*****

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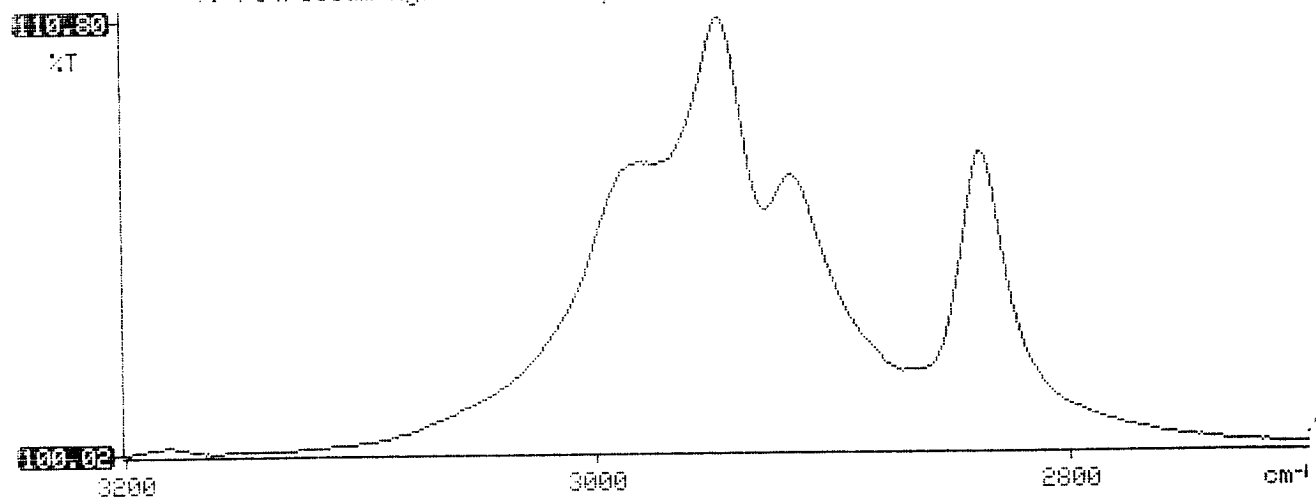
```

95/10/06  16:00
*
* Sample identification
947594
*
* Initial mass of sample, g
2.130
*
* Volume of sample after extraction, ml
28.000
*
* Petroleum hydrocarbons, ppm
-274.866
* Net absorbance of hydrocarbons (2930 cm-1)
-0.025
*
*
*

```

Y: Petroleum hydrocarbons spectrum

16:00



BTEX SOIL SAMPLE WORKSHEET

File	:	947594	Date Printed	:	10/7/95
Soil Mass (g)	:	5.06	Multiplier (L/g)	:	0.00099
Extraction vol. (mL)	:	10	DF (Analytical)	:	200
Shot Volume (uL)	:	50	DF (Report)	:	0.19763

				Det. Limit
Benzene (ug/L)	:	0.17	Benzene (mg/Kg):	0.034 0.494
Toluene (ug/L)	:	0.20	Toluene (mg/Kg):	0.040 0.494
Ethylbenzene (ug/L)	:	0.00	Ethylbenzene (mg/Kg):	0.000 0.494
p & m-xylene (ug/L)	:	0.34	p & m-xylene (mg/Kg):	0.067 0.988
o-xylene (ug/L)	:	0.17	o-xylene (mg/Kg):	0.034 0.494
			Total xylenes (mg/Kg):	0.101 1.482
			Total BTEX (mg/Kg):	0.174



EL PASO NATURAL GAS

EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM000\100695-0.010
 Method : C:\LABQUEST\METHODS\10-092095.MET
 Sample ID : 947594,5.06G,50U
 Acquired : Oct 06, 1995 21:27:33
 Printed : Oct 06, 1995 21:57:57
 User : MARLON

Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
BENZENE	8.113	62385	0.1667
a,a,a-TFT	10.480	9064037	103.6058
TOLUENE	12.900	73998	0.2033
ETHYLBENZENE	17.170	0	0.0000
M,P-XYLENES	17.627	136046	0.3391
O-XYLENE	18.803	54035	0.1650
BFB	19.873	52812620	96.8895

