| -0. OF COPICS PECS | 1460 | | |
|--------------------|------|----------|----|
| DISTRIBUTION | | | Ī |
| SANTA FE | | | |
| FILE | | | _ |
| U.S.G.S. | | İ | L. |
| LAND OFFICE | | | L |
| IRANSPORTER | OIL | <u> </u> | _ |
| | GAS | | |
| OPERATOR | | | |
| PROBATION OFFICE | | l | |

| | DISTRIBUTION SANTA FE | | DISERVATION COMMISSION FOR ALLOWABLE AND | Form C/104 Superviedes Old C-104 and C-114 Effective 1-1-65 | | | |
|--|--|--|--|--|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TRAN | NSPORT OIL AND NATURAL GA | AS / | | | |
| | LAND OFFICE | AUTHORIZATION TO TRAI | Mar and mar and | ` | | | |
| | I MANSPORTER OIL | | | | | | |
| | GAS | | | | | | |
| ١. | OPEHATOR PROBATION OFFICE Gueralor | | | | | | |
| | M.R. SCHALK | amaco | | | | | |
| | Address | | | | | | |
| | P O BOX 258 | 25 ALBUQUERQUE NEW | N MEXICO 87125 Other (Please explain) | | | | |
| | Reason(s) for filing (Check proper box) | Change in Transporter of: | Oliter for the supplier. | | | | |
| | New Well X Recompletion | Cil Dry Gas | . [] | ,* | | | |
| | Change in Ownership | Casinghead Gas Condens | sale | | | | |
| | | | | | | | |
| | If change of ownership give name and address of previous owner | | | | | | |
| · | DESCRIPTION OF WELL AND L | EASE | | | | | |
| ٠. | Lease Name | Well No. Pool Name, Inc. Laint Fo. | | Lease No. | | | |
| | JF BELL 2E BASIN DAKOTA State, Federal or Fee FEDERAL NM28226 | | | | | | |
| | Location D 040 Feet From The SOUTH Line and 1020 Feet From The EAST | | | | | | |
| | Unit Letter I : 340 / CCC / CC | | | | | | |
| | Line of Section 3 Town | nahip 30N Fonge | 13W , NMPM, SAN | JUAN County | | | |
| DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be | | | | | | | |
| • | Name of Authorized Transporter of Oil | or Condensate : | Agaless force against to mine off | I | | | |
| | PLATEAU INC. | | P O BOX 26251 ALBUQUERQUE NM 87125 Address (Give address to which approved copy of this form is to be sent) | | | | |
| | Name of Authorized Transporter of Cast | | P O BOX 990 FARMING | | | | |
| | EL PASO NATURAL GAS | Unit Sec. Twp. P.ge. | Is gas actually connected? When | | | | |
| | 1 dies location of the | P 3 30N 13W | NO | | | | |
| | If this production is commingled with | h that from any other lease or pool, (| give commingling order number: | | | | |
| ۲. | COMPLETION DATA | Oil Well Gas Well | | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completion | n = (X) | X | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. 6494' | | | |
| | 12/17/81 | 3-17-82 | 6535 Top Oil/Gas Pay | Tubing Depth | | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation DAKOTA | 6385' | 6420' | | | |
| | 5749' -GR | DAROTA | | Depth Casing Shoe | | | |
| | Perforations 6385' - 6 | 483' | CEMENTING RECORD | 6535' | | | |
| | | SACKS CEMENT | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | 315 | | | |
| | 12 1/2" | 8 5/8" CASING 5 1/2" CASING | 6535' | 517,542 | | | |
| | 7 7/8" | | | | | | |
| | | 2 3/8" TUBING | 6420' | l he and to or arrest too allows | | | |
| TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hows) | | | | | | | |
| OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| | Date / Het No. | | | Choke Size | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | | | | |
| | | Oii-Bhia. | Water - Bbls. | Gas-MCF - | | | |
| | Actual Prod. During Test | _ | | | | | |
| | | | | | | | |
| | GAS WELL | Length of Test | Bbls. Cordensate/MMCF | Gravity of Condensate | | | |
| | Actual Prod. Tost-MCF/D | 1 | N/A | N/A | | | |
| | 1418 Testing hiethod (pulot, back pr.) | 3 hrs Tubing Pressure (shut-in) | Cosing Pressure (Shut-in) | 3/4" | | | |
| | BACK PRESSURE | 1721 | 1721 3/4" OIL CONSERVATION COMMISSION | | | | |
| 1 | . CERTIFICATE OF COMPLIAN | CE | 6-8-82 OIL CONSERVA | 100 COMMISSION | | | |
| | | | A PROPERTY OF THE PRANK | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) AGENT | | | Original Signed by FRANK | Original Signed by FRANK T. Clicata | | | |
| | | | augranger significati | one convert the state of the st | | | |
| | | | TITLE | | | | |
| | | | | compliance with RULE 1104. | | | |
| | | | | If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the section wells. | | | |
| | | | | | | | |
| | | ile) | | | | | |
| 11 | | | Fill out only Sections I. II. III, and VI for changes of owner, | | | | |

4/15/82 (Duie)

Fill out only Sections I. II. III, and VI for changes of outless well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.