		- !	
DISTITION	ON		
SANTA FE			
FILE			
U.\$.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPEHATOR			
PROBATION OFFICE			

DISTRIBUTION			ORSERVATION COMMISSIO	• • •	
FILE		REQUEST	FOR ALLOWABLE	Superiorded (M. C.	
U.S.G.S.		AUTHORIZATION TO TRA	AND AND NATI	DAI CAS	
LAND OFFICE		AUTHORIZATION TO TRA	HISPORT OIL AND HATC	RAL GAS	
IRANSPORTER OIL					
GA	· <u>s</u>				
PROBATION OFFICE					
Operator					
Amoco Prod	duction C	ompany			
Address		T	07.403	6	
		Farmington, New Mexico	87401 Other (Please expla		
Reason(s) for liling (Check	:k proper box)	Change in Transporter of:	Other (Firase expla		
Recompletion		Cil Dry Ga	· []		
Change in Ownership		Casinghead Gas Conden	sale 🔯	1 IN25 333	
			<del>_</del>	- JAN DIV	
f change of ownership ind address of previous	_			611 (112)	
nu address of previous				Color March	
DESCRIPTION OF W	ELL AND L	EASE			
Lease Name		Well No. Pool Name, Including Fo	.	of Lease Lease No., Federal NM2822	
JF Bell		2E Basin Dako	ota . State	NMZ0ZZ	
Location P	. 940	) Feet From The South Line	1020	East	
Unit Letter P	_;	Feet From The Boutin Line	e andFee	t 7 rom The East	
Line of Section 3	Town	nahip 30N Ronge 1	.3W , NMPM,	San Juan County	
·	D 4 N'CDADT	CD OF OU AND NATURAL CA	c		
Noce of Authorized Trans	sporter of Oil	OF OIL AND NATURAL GAS	Andress (Give address to which	h approved copy of this form is to be sent)	
Permion Co		Manageria and See St. St. St. St. St.	P. O. Box 1702 F	formington NM 87499	
Name of Authorized Trans	sporter of Cast	nghead Gas 📋 💮 or Dry Gas 🔀	Address (Give address to which	tarmington NM 87499	
El Paso Na	tural G		P. O. BOX 990 Fo	arminigton, NM 87401.	
If well produces oil or liq	uids,	Unit Sec. Twp. P.ge.	ls gas actually connected?	When	
give location of tanks.		P			
		that from any other lease or pool, a	give commingling order numb	er:	
COMPLETION DATA			New Well Workover De	epen Plug Back Same Res'v. Diff. Res	
Designate Type of	Completion	i = (X)			
Date Spudded	i	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT	, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
•				Depth Casing Shoe	
Perforations					
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	:	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
			<u> </u>		
TEST DATA AND RE	QUEST FO		ter recovery of total volume of pth or be for full 24 hows)	load oil and must be equal to or exceed top all	
OIL WELL Date First New Cil Run T	o Tanks	Date of Test	Preducing Method (Flow, pum;	e estille etc.)	
			Owes to	4 111	
Length of Test		Tubing Pressure	Cosing fregue : 122	Chore Size	
				Gos-MCF	
Actual Prod. During Test	İ	Cu-Bble	Water 43 Ste. OST UZ 1.	Callmor	
			01 5		
0.10 WET T			OIL PRICE	2	
GAS WELL Actual Prod. Tool-MCF/	G	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, bo	ck pr.j	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF C	OMPLIANC	E	OIL CONS	SERVATION COMMISSION	
			12000000	> 1/11/20 1/34	
hereby certify that the	rules and re	gulations of the Oll Conservation th and that the information given	APPROVED	2-11(4)	
Commission have been bove is true and comp	plete to the	best of my knowledge and belief.	вү	- Langer - Comment	
		7	TITLE	SUPERVISOR DISTRICT # 3	
	1 -		1		

Steve Schalk, Agent

9/20/84

· (Dute)

This form is to be filed in compliance a

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alleable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ear well name or number, or transporter, or other such change of conditional completed wells.

Separate Forms C-104 must be filled for each pool in multi-