District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

istrict IV 040 South Pache	o Santa Fe NN			_	Juniu 1	0, 111	107303				AME	NDED REPORT	
		EQUEST	FOR A	LLOWA	BLE A	AND A	AUTHORIZ	ZATI	ON TO TI	RANSI	ORT		
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4 AF	I Number	mungton, 141	VI 0/40			5 Pool N	lame				6 Poo	ol Code	
30-	045-25266			BASI	N DAKO)TA						1599	
⁷ Pro	perty Code					Property	Name				9 Well Number 2E		
				JFB	ELL			-					
	rface Lo	т	<u> </u>	Lot.Idn	Feet fro	- tha	North/South I	ine	Feet from the	East/We	est line	County	
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UL or lot no.	Section	Township	Range	Lot.Idn	Feet fro	om the	North/South I	Line	Feet from the	East/We	est line	County	
12 Lse Code F	13 Producin	g Method Code	14 Gas	s Connection I	Date 1	5 C-129	Permit Number	16	C-129 Effective	Date	17 C-11	29 Expiration Date	
II. Oil a	nd Gas T	ransporters	3										
18 Transporte OGRID			nsporter Na nd Address			20	POD	²¹ O	//G 22	100	LSTR Lo Descripti		
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V. Well	Complet	ion Data											
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31 Hole Siz	e		32 Casing	and Tubing S	lize		33 Dept	th Set	3	4 S:	acks Ceme	ent	
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VI. Well	Test Dat	a									y		
35 Date N	lew Oil	36 Gas Deliver	y Date	37 Test	Date		Test Length		³⁹ Tbg. Pr	essure	1	Csg. Pressure	
41 Choke	Size	⁴² Oil		43 Wa	iter		44 Gas		45 A	OF	4	16 Test Method	
with and that knowledge ar	the information	s of the Oil Conser given above is true	vation Division and comple	ion have been co	omplied my				NSERVA]	TION I	DIVISI	0	
Signature:	Vhng	h D.	Vunn	whit			oproved by:		T. Chavez	#2	-		
Printed Name	· · · · · · · · · · · · · · · · · · ·	Ø. Vennerber		<u> </u>			proval Date:	Supe	rvisor District	#3			
Title:		President-Lar		/EOE\ 633 5	5200		piovai Date.						
	December 1	, 1337		(505) 632-5		revious	perator	Α	noco Productio	on Comp	anv 4	OGRID# 000778	
1º If this is a	change of ope	rator fill in the C	OGRID nur	noer and name					or Administrat	•			
	Prov	ious Operator Signa	ature			effersor ed Name		Seuic	Tit		, solotal	Date	

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. 1	_ease	Designat	DON	and	Senai	NO.
		NM	02	822	6-6	`

SUNDRY	NOTICES AND REPORTS ON WELL	L2	

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well 8. Well Name and No. X U Other J. F. Bell #2E 2. Name of Operator 9. API Well No. Cross Timbers Operating Company 30-45-25266 3. Address and Telephone No. 6001 Hwy 64, Farmington, New Mexico 87401 10. Field and Pool, or Exploratory Area **Basin Dakota** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 940' FSL 1020' FEL SEC 3, T 30 N, R 13 W San Juan / new Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent ■ New Construction Recompletion

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

Plugging Back

Casing Repair

Altering Casing Other Remove pkr

09/28/98 Pressure tested casing tubing annulus to 600 psig. Held ok.

Subsequent Report

Final Abandonment Notice

10/14/98 MIRU PU. TOH with Baker R-3 packer and 2-3/8" tbg. TIH and landed tubing as follows: notched collar, SN, 188 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg. Landed @ 6,411' KB. Swabbed well in. RDMO PU 10-17-98.

SO OCT 23 PH 12: 22
OTO FARMINGTON, NM

Non-Routine Fracturing

Conversion to Injection

Water Shut-Off

Dispose Water

4. I hereby certify that the foregoing is true and correct Signed	Title Production Engineer	Date 10/21/98
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	ACCEPTED FOR RECORD
itle 18 U.S.C. Section 1001, makes it a crime for any person k	nowingly and willfully to make to any department o	r agency of the United States any false, illuitious or frauduler