

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-25267

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Anador Resources, Inc.

3. ADDRESS OF OPERATOR

5700 S. Quebec, Suite 320, Englewood, Colo. 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL, 1980 FWL, Section 19, T30N, R15W

At proposed prod. zone San Juan County, New Mexico

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 miles Northwest of Fruitland, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

561.83

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 1st on this lease

19. PROPOSED DEPTH

4150

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5340

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

22. APPROX. DATE WORK WILL START*

10-15-81

23.

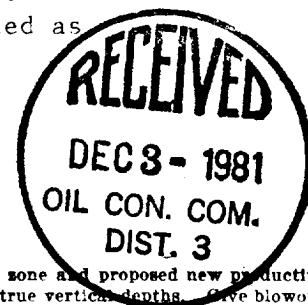
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32#	250'	150 sx
7 7/8"	4 1/2"	10.5#	4150'	Will cement from TD to surface

We propose to drill a 4150' Gallup test. The hole will be mud drilled using a low solids, low water loss mud. A double gate series 900 BOP will be utilized from base of surface pipe to T.D. and throughout the logging sequence, running of casing or plugging operation as appropriate. Should commercial production be encountered, a string of 4 1/2" 10.5# ST&C casing will be cemented in place. A stage tool will be utilized near 2500' to insure that the string is covered with cement from TD to surface.

The Gallup sands will be selectively perforated and stimulated as required.

The gas from this lease is not dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Harold W. Sledge

TITLE Agent

DATE 9-23-81

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Acting Dist. Super.

DATE

OCT 30 1981

*See Instructions On Reverse Side

NM0000

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-128
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

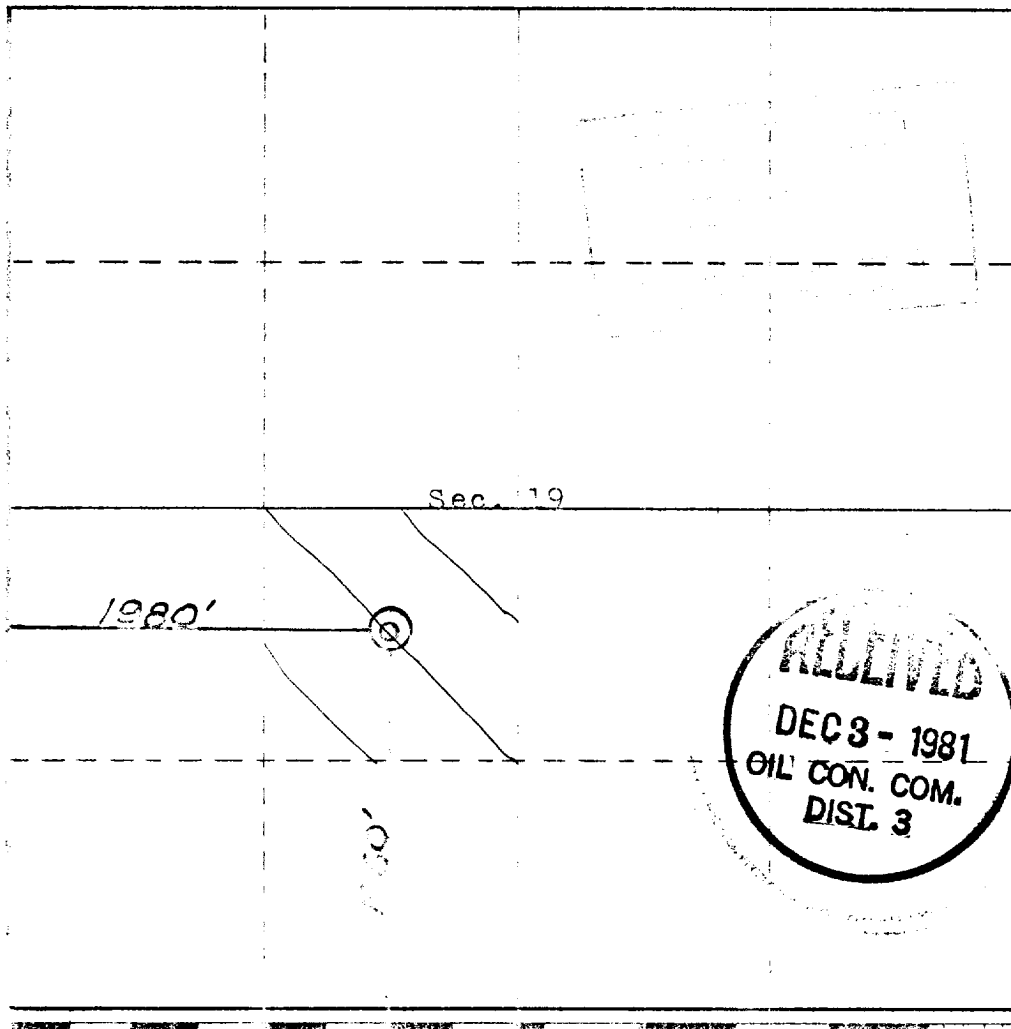
Operator ANADOR RESOURCES INC.		Lease ANADOR FEDERAL 19		Well No. 1	
Unit Letter K	Section 19	Township 30 NORTH	Range 15 WEST	County SAN JUAN	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 5340	Producing Formation Gallup		Pool Horse shoe Ext.		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Armed W. Ellidge
Position
AGENT
Company
Anador Resources, Inc.
Date
9-12-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
8 September, 1981
Surveyor
Curtis C. Storking
and/or License Surveyor
Curtis C. Storking
5900 NMLS
Certificate No.