

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Anador Resources, Inc.							
3. ADDRESS OF OPERATOR 5700 S. Quebec Suite 320 Englewood, Colorado 80111							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1980' FWL Sec. 19 At top prod. interval reported below " " " " At total depth " " " "							
14. PERMIT NO.				DATE ISSUED 11-30-81			
15. DATE SPUDDED 12-4-81		16. DATE T.D. REACHED 12-10-81		17. DATE COMPL. (Ready to prod.) 2-19-82		18. ELEVATIONS (OF, RES, RT, GR, ETC.)* 5340 G.T., 5353 K.B.	
20. TOTAL DEPTH (MD & TVD) 4152 MD		21. PLUG, BACK T.D. (MD & TVD) 4090 MD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Gallup Top 3912' Bottom 4064'						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gearhart Induction w/G.R. and Comp. Density-Neutron						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24		268		12 1/4"	
4 1/2"		10.5		4148		7 7/8"	
				D.V. Tool @		3695'	
				Cement Top @		1460'	
						100 SXS	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		4074'		NONE			
31. PERFORATION RECORD (Interval, size and number)							
15 Total Shots w/DML-10 jets at 3969', 3971', 3974', 3977', 3979', 4022', 4040', 4045', 4047', 4049', 4051', 4057', 4059', 4062', 4064'.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3969'-4064'				Frac -51000 Gals. Gel			
				90000 #10-20 & 20-40			
				488 MCF N ₂			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-19-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-4-82		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
		30				36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented Venting in beginning. Drilled to below fuel requirements						TEST WITNESSED BY Teffeller, Inc.	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED David S. Dudgek		TITLE Chief Engineer				DATE 3-18-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY Elliot G. G. G.

MAR 25 1982