SUBMIT IN TRIPLICATE*

分して分り「みつみ'/'/Form approved.
Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

•	5. LEASE DESIGNATION AND SERIAL NO.								
	GE Q LO	SF-081239							
APPLICATION	FOR PERMIT	Q DRILL, D	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
	L 🗗 🚶	DEEPEN] /	PLUG BAC	к 🗌	7. UNIT AGREEMENT NA	M E		
b. TYPE OF WELL	S OTHER			NGLE MULTIPL	е 🔲	S. FARM OR LEASE NAM	<u> </u>		
2. NAME OF OPERATOR	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The Report Section 1888				Kelly Gas Co	m "B"		
AMOCO PRODUCTION	ON COMPANY	· · · · · · · · · · · · · · · · · · ·	9. WELL NO.						
50] Airport Dri	ve, Farmington	New Mexic	0 8 1 any S	7401 tate requirements.*)	<u>. </u>	10. FIELD AND FOOL, OR Flora Vista Fr			
At surface 1020' FNL	and 1450' FEL,	Section 10	. T30	ON, R12W	a agas ar a	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	-		, -,-		B	NW/4 NE/4, Sec T30N, R12W			
14. DISTANCE IN MILES A		REST TOWN OR POST	OFFICE	3.*		12. COUNTY OR PARISH	13. STATE		
10.3 miles nort	h of Farmingto	n, New Mexi	co :	ON LORDS AV VELCE	17 No. 6	San Juan	New Mexico		
15. DISTANCE FROM PROPOSED* 10CATION TO NEAREST						OF ACRES ASSIGNED HIS WELL			
(Also to nearest drig	. unit line, if any)	1020'		2442.59		160			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		NIONIE				BY OR CABLE TOOLS			
OR APPLIED FOR, ON THE		NONE		2137'		Rotary 22. APPROX. DATE WOH	E WILL Sectors		
21. E:EVATIONS (Show whe	ther DF, RT, GR, etc.)								
23.		PROPOSED CASIN	GAND	CEMENTING PROGRA	M	As soon as pe	rmitted.		
SIZE OF HOLE	SIZE OF CASING]	EIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT			
7-7/8"	8-5/8" NEW 4-1/2" NEW	K-SS 10.5	#	300' 2137'	315 sx. Class 'B" Neat-Circ. 460 sx. Class 'B" 50:50;				
The above well	is being drill	ed to furth	er d	evelop the Frui	and of C	6% gel, 2# med 0.8% FLA, Tail lass "B" Neat of	in with 100		
inc. above well	19 perilé di ili	ca co raren	CI G	everop ene irui	Ciand	TOT MACTUM.			
The gas from this acreage is not dedicated to a purchaser.									
10-4-79		is being re	subm	d on 8-28-79 and itted since dri					
t v	THE ST ARE I								
	A A MARAMED								
					\$** ***		on North Section (Section)		
zone. If proposal is to o preventer program, if any	drill or deepen direction:	proposal is to deep ally, give pertinent	en or p data o	dug back, give data on pr n subsurface locations an	esent prod d measure	luctive zone and proposed d and true vertical depths	new productive s. Give blowout		
24.									
SIGNED Way	ne 2 teter	TIT	ье	istrict Enginee	r	DATE Septemb	er 21, 1981		
(This space for Fede	ral or State office use)								
PERMIT NO.				APPROVAL DATE					
	Orig Sed.) RATHOMP W.	Vigit Arg		RAYMOND W VIMMARD	:	i digita girif di			
CONDITIONS OF APPROV	AL, IF ANY:	Tir	LE	ACTING DISTRICT SUPERVI	<u> </u>	DATE	* 1		

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LINERRY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

	•• •• •	All distances must be	from the cute	e houndertee et s	he Section.	,						
Operator COMPANY				£ 0.10 000 v	Well No.							
- AMCCO PRODUCTION COMPANY Unit Letter Section Township				Range County								
B	10	30N	1	L2W	1 -	Juan	•					
Actual Footage Loc					1							
1020 feet from the North line and 1450 feet from the East line												
Ground Level Elev.	Producing Form		P∞1			_	Dedicated Acreage:					
571:0 Fruitland				Flora Vista Fruitla			160 Acres					
2. If more the interest ar	nd royalty).	dedicated to the	well, outline	each and ide	ntify the c	ownership th	nereof (both as to working					
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes;" type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
this form i No allowal	f necessary.) ole will be assigne	d to the well until	all interests	s have been c	onsolidat	ed (by com	munitization, unitization, approved by the Commis-					
		ec.	Amoco 80	1,50 c		best of my Name B. E. I Position DISTRIC Company AMOCO I Date	CERTIFICATION Certify that the information con- rein is true and complete to the y knowledge and belief. FACKRELL CI ENGINEER PRODUCTION COMPANY ER 8, 1979					
	DEC14 19 DIL CON. C. DIST.	S1				shown on notes of under my is true a knowledge Restak Date Survey Novemb	per 1 1979 Projessions Engineer					
	<u> </u>					Fred Centificate	Kerry Jt.					

1320 1650 1980 2310 2640

2000

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