FARMINGTON DISTRICT

5m 4

BY.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 03563 NM03567 NM 33048 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form (or proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Well other	Gage 9. WELL NO.
2. NAME OF OPERATOR	3M
Mesa Petroleum Co. 3. ADDRESS OF OPERATOR	Basin Dakota,-Blanco MV
1660 Lincoln St., #2800, Denver, CO 80264 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T30N, R10W
below.) AT SURFACE: 870' FNL, 1770'FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6324' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING ABANDON*	
(other) Spud Notice & BOP test	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent. 	rectionally drilled, give subsurface locations and
Subject well was spudded at 8:00 pm on 12/22/8 274', ran 6 joints 10 3/4" 32.75#/ft. new H-40 at 264'. Cemented with 250 sxs Class "B". Ci surface. Pressure tested BOP to 1000 psi for	STC surface casing and set rculated 12 bbls slurry to
	ARGINED JAN6 1982 OIL CON. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type	DIST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED / A Reg. Coordi	nator _{DATE} 12/29/81
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	JAN 05 1982

5. LEASE

*See Instructions on Reverse Side