

APPLICATION FOR MULTIPLE COMPLETION

Mesa Petroleum Co. San Juan 6/3/82
Operator County Date
1660 Lincoln, Denver, CO 80264- Gage 3M
Address Lease Well No.
NE NW C 20 30N 10W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5186'-5200'		7334'-7355' 7248'-7261'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	1701 MCFD		1456 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed George A. Nelson Title Div. Production Supervisor Date 6/3/82

(This space for State Use)

Approved By Original Signed by CHARLES GHOLSON Title DEPUTY OIL & GAS INSPECTOR Date JUN 11 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

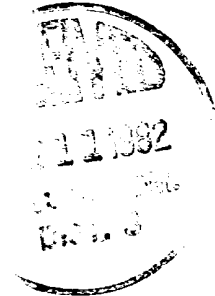
FORM C-107 (Cont.)

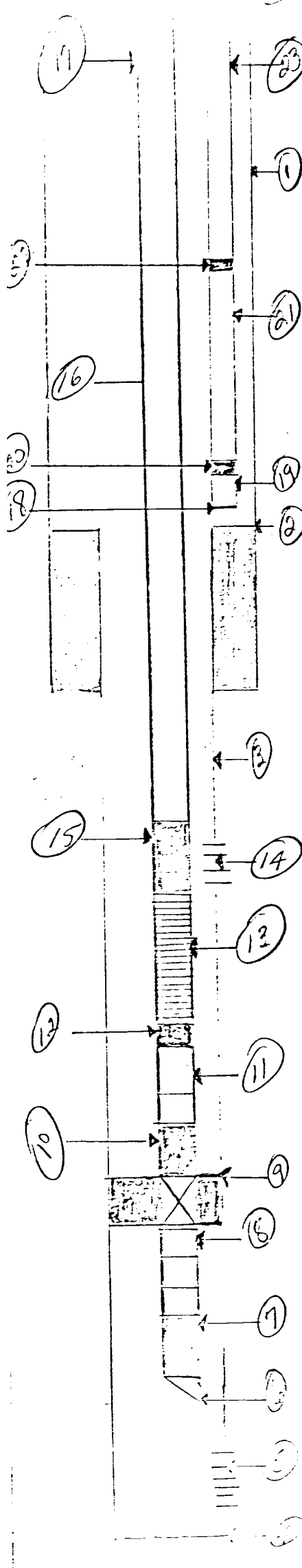
Mesa Petroleum Co.
Gage 3M
Section 20-T30N-R10W
San Juan County, NM

2 b. Names and addresses of operators of offset wells:

El Paso Natural Gas
P. O. Box 990
Farmington, NM 87401

Tenneco Oil Co.
P. O. Box 2511
Houston, TX 77001





WELL # 2002-200
FIELD DR. & M.V.
COUNTY SAN JUAN
STATE NEW MEX.
DATE 5/20/82
☒ NEW COMPLETION ☐ WORKOVER

CASING	LINER	TUBING		
		1	2	3
SIZE <u>7"</u>	<u>4 1/2"</u>	<u>2 1/2"</u>	<u>1 1/2"</u>	
WEIGHT <u>23</u>	<u>10.55</u>	<u>3.25</u>	<u>2.00</u>	
GRADE		<u>V-55</u>	<u>11-55</u>	
THREAD		<u>I.J.</u>	<u>200</u>	
DEPTH <u>2992</u>	<u>7413</u>	<u>7223</u>	<u>2991</u>	

ITEM NO.	EQUIPMENT AND SERVICES	ESTIMATE
1	7" CASING 23'	
2	TOP OF LINE 2' 200' 200'	
3	2 1/2" 10.55 2' 200'	
4	4 1/2" SET @ 7413	
5	DR. PIPE 7224-7255 - 7248-7261	1 JS PF
6	MULE SHOE SET @ 7223	
7	TOP OF 2' 200' @ 7219.5	
8	3 JOINTS 2 1/2" TUBING	
9	TOP OF MACHS-OTIS PUMP-LOCK 4 1/2" SET @ 7121 - I.D. 1.92	
10	TOP OF OTIS ON DEE TOOL @ 7118.5	
11	TWO JOINTS 2 1/2" TUBING	
12	TOP OF SLIDING SLIDER SET @ 7050	- I.D. 1.500
13	57 JOINTS 2 1/2" TUBING	
14	M.V. PIPE @ 5186-5200 2-SPF.	
15	3 JOINTS - OTIS ALST. JOINTS 2 1/2" COVERING FROM 5163-5223 - I.D. 1.750	
16	162 JOINTS 2 1/2" TO DONUT	
17	TOTAL JOINTS IN LONG STRING (224)	
SHORT STRING		
18	1 1/4" SET @ 2991	
19	1 JOINT 1 1/4" I.J. TUBING @ 2359'	
20	1 1/4" SPACING RISER I.D. 1.1250 NO. 40-1.135	
21	30 JOINTS 1 1/4" I.J. TUBING	
22	CROSS OVER	
23	61 JOINTS 1 1/4" EUE TUBING	
24	TOTAL JOINTS 1 1/4" (92) TO DONUT	

COMMENTS: THE LINE A PUMP LINE HANGS @ 2992 - IT CAUSES DRILLING IN THE HOLE + ADDING COST. IT IS HARD TO GET ANYTHING DOWN ON A WIRELINE. BECAUSE AGING HAS DISTORTED THE PUT IN LINE DOWN ON OTIS PUMP. "PUMP-LOCK" WHERE WE SET IT.

TOTAL ESTIMATE

100% - 100% 3-4-82

