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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM03567

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Mesa Petroleum Co.
3. Address of Operator
1660 Lincoln St., Ste. 2800, Denver, CO 80264-2899
4. Location of Well
UNIT LETTER C LOCATED 870 FEET FROM THE North LINE AND 1770 FEET FROM
THE West LINE OF SEC. 20 TWP. 30N RGE. 10W NMPM
15. Date Spudded 12-22-81 16. Date T.D. Reached 1-08-82 17. Date Compl. (Ready to Prod.) 5-24-82 18. Elevations (DF, RKB, RT, GR, etc.) 6338' KB 19. Elev. Casinghead 6325' GR
20. Total Depth 7490' 21. Plug Back T.D. 7402' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Cable Tools
0-7490' N/A
24. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde - 5186' - 5200'
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CDNL, FDC, DI-SFL, GR, CBL
27. Was Well Cored No

7. Unit Agreement Name
8. Farm or Lease Name Gage
9. Well No. 3M
10. Field and Pool, or Wildcat Mesaverde
12. County San Juan

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#/ft	264'	15"	250 sxs Class "B"	None
7"	23#/ft	3302'	8-3/4"	250 sxs 65/35 poz mix	None
				200 sxs Class "B"	None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
4-1/2" 2992' 7413' 385 sxs Ecolite
185 sxs Class "B"
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
1-1/4" 2991' N/A

31. Perforation Record (Interval, size and number)
5186' - 5200' - 2 JSPF - 1-11/16"
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5186-5200' 34,748 gals slick H2O and
20,000# 20-40 sd

33. PRODUCTION
Date First Production 5/14/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 6/01/82 Hours Tested 3 Choke Size .750 Prod'n. For Test Period -0- Oil - Bbl. -0- Gas - MCF 213 Water - Bbl. -0- Gas - Oil Ratio N/A
Flow Tubing Press. 900 psi Casing Pressure N/A Calculated 24-Hour Rate -0- Oil - Bbl. -0- Gas - MCF 1701 Water - Bbl. -0- Oil Gravity - API (Corr.) N/A

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Charles James
35. List of Attachments Deviation Record, C-104, C-107

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Division Production Supr. DATE 6/3/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1482 (+4856)	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1620 (+4718)	Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2850 (+3487)	Penn. "D"
T. Yates	T. Miss	T. Cliff House	4510 (+3411)	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4703	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5185	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5567	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	7245	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	7332	T. _____
T. Blinebry	T. Gr. Wash	T. Morrison		T. _____
T. Tubb	T. Granite	T. Todilto		T. _____
T. Drinkard	T. Delaware Sand	T. Entrada		T. _____
T. Abo	T. Bone Springs	T. Wingate		T. _____
T. Wolfcamp	T. _____	T. Chinle		T. _____
T. Penn.	T. _____	T. Permian		T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation