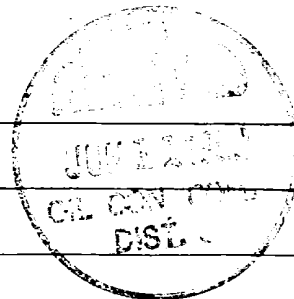


OIL CONSERVATION DIVISION
P. O. BOX 2066
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Mesa Petroleum Co.

Address
1660 Lincoln St., Ste. 2800, Denver, CO 80264-2899

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name Gage	Well No. 3M	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State	Lease No. NM03567
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Location
Unit Letter C : 870 Feet From The North Line and 1770 Feet From The West
Line of Section 20 Township 30N Range 10W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>20</u> Twp. <u>30N</u> Rge. <u>10W</u> Is gas actually connected? <u>No</u> When <u>ASAP</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 12-22-81	Date Compl. Ready to Prod. 5-24-82	Total Depth 7490'	P.B.T.D. 7402'
Elevations (D, RT, CR, etc.) 6338'	Name of Producing Formation Mesaverde	Top Oil/Gas Pay - 5186'	Tubing Depth 2991'
Perforations 5186' - 5200'			Depth Casing Shoe 7223'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	8-3/4" 10 3/4	264'	250 sxs Class "B"
8-3/4"	7"	3302'	250 sxs 65/35 p07
			200 sxs Class "B"
6-1/4"	4-1/2" (liner) (top 2992')	7413'	385 sxs Ecolight
			185 sxs Class "B" (see over)

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and gas and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1701	Length of Test 3 hrs	Bbls. Condensate/MMCF -0-	Gravity of Condensate N/A
Testing Method (pilot, back pr.) CAOF - Back pressure	Tubing Pressure (Ebat-in) 900 psi	Casing Pressure (Ebat-in) N/A	Choke Size .750

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
George A. Chavez
Production Supervisor

OIL CONSERVATION DIVISION

APPROVED JUN 11 1982, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of data.

Separate Forms C-104 must be filed for each well and recompleted wells.

Tubing record (cont)

1-1/4" tubing set @ 2991'

