| -- Submit 5 Copies | Appropriate District Office | DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Hollom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICTEU P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	<u> </u>	O THAI	NSPO	HI UIL	WUD WY	TUHAL GA					
Onoco Inc.	o Inc.						Well API No. 30-045-25287				
ddiess 3817 N.W. Expres	sswav. Ok	lahoma	Citv	, 0k1a	homa 7	3112		<del></del>			
cason(s) for Filing (Check proper box				, 5		het (Please explai	in)		<del></del>		
lew Well		Change in 7	Transport	et of:		•					
tecompletion []	Oil		Dry Gas								
hange in Operator XK	Casinghead	Gas 🔲	Condens	ale 🗌	Effect	ive: 7-1	-91				
change of operator give name address of previous operator Mes	sa Operat	ing Li	mited	Partn	ership,	P.O. Box	2542,	Amarillo	. Texas	79189	
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including							Kind	Kind of Lease		ase No.	
Lease Name GAGE	3M		sin Da				State, Federal or Fee				
Location	0.7	0		_	N	. 177	0 =		W	• • • •	
Unit LetterC		: 870 Feet From The			N Line and 1770 Fee						
Section 20 Towns	ship 30N		Range	10W	4,	IMPM,	San Jua	n		County	
II. DESIGNATION OF TRA					RAL GAS	ius addraga ta sub	ish surround	Leany of this (	orm is to be see	nt)	
Giant Refining or Condensate					Address (Give address to which approved copy of this form is to be sent)  Box 338, Bloomfield, New Mexico 87413						
Name of Authorized Transporter of Car El Paso Natural	inghead Gas Gas	head Gas or Dry Gas XX as				iw address to whox 1492,		copy of this form is to be sent) , Texas 79999			
If well produces oil or liquids, ive location of tanks.	Unit     C	Sec. 20	<b>Twp.</b> 30N	Rge.	ls gas actua	lly connected?	When	7			
f this production is commingled with the	at from any oth	er lease or p	pool, give	commingl	ing order nur	nber:					
V. COMPLETION DATA		Oil Well		as Well	New Wel	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		l Bestint	David.	- <del> </del>	Total Depth	1	<u> </u>	IDDTD	<u> </u>	1	
Date Spankled	Date Comp	Date Compl. Ready to Prod.				•			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					1		···	Depth Casii	ng Shoe		
	7	TIBING.	CASIN	IG AND	CEMENT	ING RECOR	D			<del></del>	
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
11000 0100											
								_			
								_			
	We'r FOU	TI OW	ADIE		<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
V. TEST DATA AND REQU OIL WELL (Test must be aft	ILA L PUK /	alikuuti dal valiima	an Last a	il and mus	be equal to	or exceed top allo	owable for th	is depth or be	for full 21 hou	us.)	
Date First New Oil Run To Tank	Date of Te		oj 100a o	u una mior		Method (Flow, pr					
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			D. E. C. A. C. III			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbla.			JUN1 7 1991.			
GAS WELL					<del>, 4</del>	······································		OIL C	ON. [	VIC	
Actual Frod. Test - MCF/D	Length of	Test	·		Bbls. Cond	lensate/MMCI <sup>2</sup>		Gravity of	bist. 3	<b>^</b> .	
lesting Method (pitot, back pr.)	Tubing l'y	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			· Choke Size		
VI. OPERATOR CERTIF	ICATE O	COM	DITAN	JCE.	<u> </u>			<del></del>	<del></del>	<del></del>	
I hereby certify that the rules and a Division have been complied with	egulations of the	e Oil Conse	rvation			OIL CON	NSERV	NOITAY 1 NUL	DIVISIO 7 1991	NC	
is true and complete to the best of	my knowledge i	and belief.			Da	ite Approve	ed			<del></del>	
wirefrakun					D.,		3.	ا بالمن	Ghang		
Signature W.W. Baker	<del></del>	istrat			ll By				DISTRIC	T 13	
Printed Name 6/7/91	(4	05) 94	8-312	20	Til	le				11 · · · · · · · · · · · · · · · · · ·	
Date		'l el	Ephone 1	Yo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

