

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Sammons
3. Address of Operator P.O. Drawer 570, Farmington, NM 87401	9. Well No. #2E
4. Location of well UNIT LETTER I 1595 FEET FROM THE South LINE AND 1165 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 30N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5462' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforation & Stimulation <input checked="" type="checkbox"/>	
		Production Tubing Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-82 Perfed Dakota at 6108', 6114', 6120', 6127', 6132', 6137', 6178', 6184', 6189', 6194', 6206'. Total 11 holes. Fraced with 15,000 gallons gelled water pad and 58,300 gallons gelled water with 1 ppg 20/40 sand. AIR 24 BPM, ATP 2900 psi, ISIP 1200. Landed 200 joints (6194.10'), 2-3/8" tubing 4.7# at 6206.10'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shirley Herberg TITLE Secretary DATE June 7, 1982

Original Signed by CHARLES CHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 9 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: