NO. OF COPIES RECEIV							Form C-105	
DISTRIBUTION							Revised 1-1	1- 65
SANTA FE		NEW	MEXICO OIL CO	NSERVATION	COMMISSION	5α.	Indicate Ty	pe of Lease
FILE			ETION OR REC			ND LOG	State	Fee X
U.S.G.S.						5. S	tate Oil & C	Gas Lease No.
LAND OFFICE								
OPERATOR					:			
	·				150			
la. TYPE OF WELL						7. 0	nit Agreeme	ent Name
	M E	L GAS	L A DRY	OTHER				
b. TYPE OF COMPLE						8, F	arm or Leas	se Name
NEW WELL		PLU BAC	G DIFF. T	OTHER			ammons	
2. Name of Operator					Ç.	9. W	ell No.	
Southland Ro 3. Address of Operator	yalty Comp	any			٠. ٤] 2	-E	
				7.	ν.	10.	Field and P	ool, or Wildcat
P. O. Drawer	. 570, Farm	ungton, New	u Mexico 874	101	مستند المنا	B	asin Da	ıkota
4. Location of Well				,-		111	111111	
							//////	
UNIT LETTER	LOCATED	595 FEET	FROM THE South	LINE AND	1165	FEET FROM		
:			 	IIIII	TITITITI		County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
THE East LINE OF	sec. 32	TWP. 30N R	GE. 19W NMPA			02 4/////	n Tuan	
THE East LINE OF	16. Date T.D.	Reached 17, Dat	e Compl. (Ready to	Prod.) 18. E	levations (DF, I	RKB, RT, GR, et	c.) 19. Ele	v. Cashinghead
5-01-82	5-10-8	2	6-3-89		5862' GL		, , , , , , , , , , , , , , , , , , , ,	-
5-01-82 20. Total Depth	21. Pl	ug Back T.D.	22. If Multip	le Compl., How	23. Interva	ls , Rotary Too	ıls . (Cable Tools
!	1		l Marner		Drilled	Ву	. :	-2.0 .00.0
6320' 24. Producing Interval(s), of this comple	etion - Top, Botto	om, Name			→ : 0-6320		Was Directional Survey
			,				23. 1	Made
6108'-6206' (Dakota)						Dev	viation
26. Type Electric and	Other Logs Run		·			 	1 27 West V	Well Cored
1	=						1 .	Well Cored
UK=IEN/DI /IND	וחו						I Ma	
GR-IES/DL and	CDL		SINC RECORD (R.				No	
28.			ASING RECORD (Rep				_ No	
28. CASING SIZE	WEIGHT LB	J./FT. DEPT	TH SET HO	LESIZE	CEMEN	TING RECORD	No	AMOUNT PULLED
28. CASING SIZE 8-5/8"	WEIGHT LE	3./FT. DEPT	rh set ho	LE SIZE	cemen 275 sack	s		AMOUNT PULLED
28. CASING SIZE	WEIGHT LB	J./FT. DEPT	rh set ho	LESIZE	CEMEN	s		AMOUNT PULLED
28. CASING SIZE 8-5/8"	WEIGHT LE	3./FT. DEPT	rh set ho	LE SIZE	cemen 275 sack	s		AMOUNT PULLED
28. CASING SIZE 6-5/8" 5-1/2"	WEIGHT LB 24# 15.5#	31 630	rh set ho	LE SIZE	CEMEN 275 sack 1445 sack	s s (three s	tages	
28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB 24# 15.5#	31 630 LINER RECORD	гн seт но 13' 12- 06' 7-	LE SIZE -1/4" -7/8"	cemen 275 sack	s s (three s		
28. CASING SIZE 6-5/8" 5-1/2"	WEIGHT LB 24# 15.5#	31 630	rh set ho	LE SIZE	275 sack 1445 sack	S S (three S TUBIN DEPTH	tages)	
28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB 24# 15.5#	31 630 LINER RECORD	гн seт но 13' 12- 06' 7-	LE SIZE -1/4" -7/8"	275 sack 1445 sack	S S (three S TUBIN DEPTH	tages)	
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE	WEIGHT LB 24# 15.5#	S./FT. DEPT 31 630 LINER RECORD BOTTOM	гн seт но 13' 12- 06' 7-	LE SIZE -1/4" -7/8"	275 sack 1445 sack 30. SIZE 2-3/8	S (three s TUBIN DEPTH 6206'	tages)	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record	WEIGHT LB 24# 15.5#	S./FT. DEPT 31 630 LINER RECORD BOTTOM	гн seт но 13' 12- 06' 7-	LE SIZE -1/4" -7/8"	275 sack 1445 sack 30. SIZE 2-3/8	S S (three S TUBIN DEPTH	tages)	PACKER SET
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE	WEIGHT LB 24# 15.5#	S./FT. DEPT 31 630 LINER RECORD BOTTOM	гн seт но 13' 12- 06' 7-	SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL	TUBIN DEPTH " 6206' RACTURE, CEMIN	tages) IG RECORD SET ENT SQUEE	PACKER SET ZE, ETC. MATERIAL USED
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota:	WEIGHT LB 24# 15.5# TOP (Interval, size an	LINER RECORD BOTTOM and number)	SACKS CEMENT	LE SIZE -1/4" -7/8" SCREEN	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit	tages) IG RECORD SET ENT SQUEE AND KIND N h 15,00	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota:	WEIGHT LB 24# 15.5# TOP (Interval, size an	LINER RECORD BOTTOM and number)	SACKS CEMENT	SCREEN 32. DEPTH	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206'	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184',	WEIGHT LB 24# 15.5# TOP (Interval, size and 6120', 616189', 616189', 616189', 616189', 616189')	LINER RECORD BOTTOM and number)	SACKS CEMENT	SCREEN 32. DEPTH	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206'	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota:	WEIGHT LB 24# 15.5# TOP (Interval, size and 6120', 616189', 616189', 616189', 616189', 616189')	LINER RECORD BOTTOM and number)	SACKS CEMENT	SCREEN 32. DEPTH	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206'	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h	TOP (Interval, size as 6120', 61 6189', 61 oles	LINER RECORD BOTTOM nd number) 27', 6132', 94', 6206'.	SACKS CEMENT	SCREEN 32. DEPTH 6108'-0	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 6206'	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h	TOP (Interval, size as 6120', 61 6189', 61 oles	LINER RECORD BOTTOM nd number) 27', 6132', 94', 6206'.	SACKS CEMENT	SCREEN 32. DEPTH 6108'-0	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 6206'	S (three s TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT A Frac'd wit water pad water with	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30 1 PPG	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel
28. CASING SIZE 6-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production	TOP (Interval, size and 6120', 61 6189', 61 oles	B./FT. DEPT 31 630 LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'.	SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing	SCREEN 32. DEPTH 6108'-0	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 6206'	TUBIN DEPTH " 6206' RACTURE, CEMIN AMOUNT A Frac'd with water pad water with	tages) IG RECORD SET ENT SQUEE AND KIND M h 15,00 £ 58,30 1 PPG	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand.
28. CASING SIZE 6-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 0les Prod	LINER RECORD BOTTOM nd number) 27', 6132', 94', 6206'.	SACKS CEMENT SACKS CEMENT Browing, gas lift, pump Flowing Prod'n. For	SCREEN 32. DEPTH 6108'-0	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 6206'	TUBIN DEPTH " 6206' RACTURE, CEMIN AMOUNT A Frac'd with water pad water with	tages) IG RECORD SET ENT SQUEE AND KIND M 15,00 £ 58,30 1 PPG Ill Status (P Shut-1	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand.
28. CASING SIZE 6-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82	TOP (Interval, size and 6120', 61 6189', 61 oles) Prod Hours Tested 6-1/2	1./FT. DEPT 31 630 LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'.	SACKS CEMENT SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. DEPTH 6108'-0	30. 30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 6206'	TUBIN DEPTH 1 6206' RACTURE, CEMIN AMOUNT A Frac'd with water pad water with	tages) IG RECORD SET ENT SQUEE AND KIND M 15,00 £ 58,30 1 PPG Ill Status (P Shut-1	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in)
28. CASING SIZE 6-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82 Flow Tubing Press.	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 01es Prod Hours Tested 6-1/2 Casing Pressu	S./FT. DEPT 31 630	SACKS CEMENT SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. DEPTH 6108'-0	30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206' Lype pump) Gas - MCF	TUBIN DEPTH 1 6206' RACTURE, CEMIN AMOUNT A Frac'd with water pad water with	IG RECORD SET ENT SQUEE AND KIND N h 15,00 g 58,30 1 PPG II Status (P Shut-1 bi. Ga	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82 Flow Tubing Press. 4-1/2#	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 6189', 61 Cles Prod Hours Tested 6-1/2 Casing Pressu 330#	LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'. Choke Size Calculated from Rate	SACKS CEMENT SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. DEPTH 6108'-6 Outline Ou	30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206' Ltype pump) Gas - MCF ————————————————————————————————————	TUBIN DEPTH " 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad water with	IG RECORD SET ENT SQUEE AND KIND N h 15,00 g 58,30 1 PPG II Status (P Shut-1 bi. Ga	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in) In IS—OII Ratio
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82 Flow Tubing Press. 4-1/2# 34. Disposition of Gas	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 6189', 61 Cles Prod Hours Tested 6-1/2 Casing Pressu 330#	LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'. Choke Size Calculated from Rate	SACKS CEMENT SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. DEPTH 6108'-0 Oil - Bbl. Gas - M	30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206' Ltype pump) Gas - MCF ————————————————————————————————————	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT Frac'd wit water pad water with We Water - E Ler - Bbl.	tages) IG RECORD SET ENT SQUEE AND KIND M 15,00 8 58,30 1 PPG II Status (P Shut-I bl. Ga Oil Gra	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in) In IS—OII Ratio
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28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82 Flow Tubing Press. 4-1/2# 34. Disposition of Gas	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 02es Prod Hours Tested 6-1/2 Casing Pressur 330# (Sold, used for for	LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'. Choke Size Calculated from Rate	SACKS CEMENT SACKS CEMENT 6137', PROD owing, gas lift, pump Flowing Prod'n. For Test Period	SCREEN 32. DEPTH 6108'-0 Oil - Bbl. Gas - M	30. SIZE 2-3/8 ACID, SHOT, FRINTERVAL 3206' Ltype pump) Gas - MCF ————————————————————————————————————	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT / Frac'd wit water pad water with We Water — Bell BE GAUGED) Test Witn	tages) IG RECORD SET ENT SQUEE AND KIND M 15,00 8 58,30 1 PPG II Status (P Shut-I bl. Ga Oil Gra	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in) M IS -OII Ratio Vity - API (Corr.)
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28. CASING SIZE 6-5/8" 5-1/2" 29. SIZE 31. Perforation Record Dakota: 6108', 6114', 6178', 6184', Total of 11 h 33. Date First Production Date of Test 6-15-82 Flow Tubing Press. 4-1/2# 34. Disposition of Gas Sold	#EIGHT LB 24# 15.5# TOP (Interval, size and 6120', 61 6189', 61 0les Prod Hours Tested 6-1/2 Casing Pressu 330# (Sold, used for files)	LINER RECORD BOTTOM and number) 27', 6132', 94', 6206'. Choke Size Choke Size Calculated Hour Rate uel, vented, etc.)	SACKS CEMENT SACKS CEMENT Browing, gas lift, pump Flowing Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. DEPTH 6108'-0 OII - Bbl Gas - M 1304	275 Sack 275 Sack 1445 Sack 30. SIZE 2-3/8 ACID, SHOT, FR INTERVAL 6206' Gas - MCF CF Wa (PITOT TU	TUBIN DEPTH 6206' RACTURE, CEMI AMOUNT / Frac'd wit water pad water with We Water — Bell BE GAUGED) Test With Leroy	tages) IG RECORD SET ENT SQUEE AND KIND M 15,00 8 58,30 1 PPG Il Status (P Shut-1 bl. Ga Oil Gra essed By Castle	PACKER SET ZE, ETC. MATERIAL USED 10 gals gel 10 gals gel 20/40 sand. rod. or Shut-in) M IS -OII Ratio Vity - API (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico						
T.	Anhy	T.	Canyon	T.	Ojo Alamo 200' (Base)	T.	Penn. "B"			
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland 1187'	T.	Penn. "C"			
B.	Salt	T.	Atoka	T.	Pictured Cliffs 1519'	T.	Penn. "D"			
T.	Yates	T.	Miss	T.	Cliff House2953'	T.	Leadville			
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison			
T.	Queen	T.	Silurian	T.	Point Lookout 3881'	T.	Elbert			
					Mancos					
T.	San Andres	T.	Simpson	T.	Gallup5189'	T.	Ignacio Qtzte			
					se Greenhorn5928'					
T.	Paddock	T.	Ellenburger	T.	Dakota6102'	T.	-			
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.				
T.	Tubb	T.	Granite	T.	Todilto	T.				
T.	Drinkard	T.	Delaware Sand	T.	Entrade	T.				
					Wingste					
					Chinle					
					Permian					
					Penn. "A"					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	-						
		·					