

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Roy L. Owen dba The Owen Drilling Fund 3. Address of Operator c/o Simmons Engineering P.O. Box 48 Farmington, N.M. 87401 4. Location of Well UNIT LETTER <u>C</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>30N</u> RANGE <u>15W</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 5196 RT	7. Unit Agreement Name 8. Farm or Lease Name Thurland 9. Well No. 1 10. Field and Pool, or Wildcat Meadows Gallup 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforations and Stimulation</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-82 Moved completion tools on location. Cleaned out to DV Tool @ 2880'. Tested to 2000 psig. Drilled DV and cleaned out to PBTD @ 4272'. Tested to 3000 psig. Circ. hole w/ 2% KCL water, spot 500 gals. 7½% HCL @ 4200'. Ran Gamma Ray and CCL logs.

1-4-82 Perforated 4198-4208 w/ 10 holes. Acidized w/ 500 gals. 15% HCL. Frac'd w/ 48,000# 10/20 sand in 30# gel & 300 SCF/Bbl CO₂. Set RBP @ 4180'. Tested to 3000 psig. Perforated 4083-4154 w/ 12 holes selectively. Acidized w/ 500 gals. 15% HCL, frac'd w/ 42,000# 10/20 sand in 30# gel and 300 SCF/Bbl CO₂. Cleaned out to RBP and retrieved. Cleaned out to PBTD. Landed well w/ btm. tbgs. @ 4203'.

1-5-82 Swabbed 89 barrels fluid (9 bbls oil) Rigged down completion tools. Presently waiting on production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 1-9-82

APPROVED BY _____ TITLE _____ DATE _____