

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Roy. L. Owen dba The Owen Drilling Fund

Address of Operator  
c/o Simmons Engineering P.O. Box 48, Farmington N.M. 87401

Location of Well  
UNIT LETTER C 700 FEET FROM THE North LINE AND 1650 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 30N RANGE 15W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Thurland

9. Well No.  
1

10. Field and Pool, or Wildcat  
Meadows Gallup

12. County  
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)  
5196 RT 5183 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-82 Coleman Drilling Company Rig #1 moved on location. Spud 12 1/4" hole at 5:30 PM. Drilled to 227' RT measurment.
- 1-9-82 Ran five joints 8 5/8" J55 23# ST&C Range 3 casing (215'). Set casing at 227' RT Meas. Cemented with 150 sacks Class "B" w/ 3% CaCl<sub>2</sub> and 1/4# per sack Flocele. Circulation good throughout job. Circulated 65 sacks cement to surface. Plug down at 2:00 AM 1-9-81.
- W.O.C. 12 hours and nipped up BOP. Tested casing and BOP to 600 psi for 30 minutes. Held okay. Drilled out from under surface at 4:30 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Simmons TITLE Agent DATE 1-12-82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 14 1982