

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>ROY L. OWEN, dba THE OWEN DRILLING FUND</b>	8. Farm or Lease Name <b>THURLAND</b>
3. Address of Operator <b>8 W.M. GALLAWAY, 3005 NORTHRIDGE, SUITE I, FARMINGTON, NM 87401</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>700</b> FEET FROM THE <b>NORTH</b> LINE AND <b>1650</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>33</b> TOWNSHIP <b>30N</b> RANGE <b>15W</b> NMPM.	10. Field and Pool, or Wildcat <b>MEADOWS GALLUP</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5196 RT 5183 GR</b>	12. County <b>SAN JUAN</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spot cement across Gallup Perforations from 4208' to 4198' extend up 4-1/2" Casing to 3973' Est. 30 sks. 15# cement.
2. Perforate 4-1/2" Casing at 1400' spot 40 sack plug inside and outside from 1475' to 1325'
3. Perforate 4-1/2" Casing 50' below surface at 264', break circulation and spot a 50 sack plug inside and outside of 4-1/2" casing
4. Erect Dry Hole Marker with cement
5. Restore location to a safe and clean condition

RECEIVED  
JUN 19 1992  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**W.M. GALLAWAY**

SIGNED W.M. Gallaway TITLE Agent

DATE 6-17-92

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE JUN 18 1992

CONDITIONS OF APPROVAL, IF ANY: