

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. UNKNOWN 30-045-25293
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THURLAND JUL 02 1992 OIL CON. DIV. DIST. 3
8. Well No. 1
9. Pool name or Wildcat MEADOWS GALLUP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> P & A

2. Name of Operator
ROY L. OWEN DBA THE OWEN DRILLING FUND % W.M. GALLAWAY

3. Address of Operator
3005 NORTHRIDGE, SUITE I, FARMINGTON, NM 87401

4. Well Location
Unit Letter C : 700 Feet From The NORTH Line and 1650 Feet From The WEST Line
Section 33 Township 30N Range 15W NMPM SAN JUAN County

10. Date Spudded 1-8-82	11. Date T.D. Reached 1-14-82	12. Date Compl. (Ready to Prod.) 2-5-82	13. Elevations (DF & RKB, RT, GR, etc.) 5183 GR	14. Elev. Casinghead 5184'
15. Total Depth 4335'	16. Plug Back T.D. 4330'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4198' - 4208' and 4083' - 4154'				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CDL, CNL, GR & TEMP. SURVEY				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	227'	12-1/4"	150 SKS B	NONE
4-1/2"	10.50#	4335'	7-7/8"	300 SKS	NONE
SET D.V. TOOL @ 2880' CEMENTED WITH 450 SKS					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	4203'	NONE

26. Perforation record (interval, size, and number) PERF. 4083' TO 4154' SELEC. 12 HOLES 4198' TO 4208' 10 HOLES TOTAL 22 HOLES .42" DIA				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4083' TO FRAC W/90,000# 10/20 SAND 4208' 30 SKS GEL 18AA GAL OF GEL WATER		
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28. PRODUCTION							
Date First Production 2-5-82	Production Method (Flowing, gas lift, pumping - Size and type pump) SWABBING	Well Status (Prod. or Shw-in) P & A					
Date of Test 2-5-82	Hours Tested 12 HRS	Choke Size NONE	Prod'n For Test Period	Oil - Bbl. 9 BBLS	Gas - MCF TSTM	Water - Bbl. 89	Gas - Oil Ratio TSTM
Flow Tubing Press. SWABBING	Casing Pressure NONE	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 178	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
VENTED

Test Witnessed By
R.D. SIMMONS

30. List Attachments
NONE- LOGS ON FILE WITH COMMISSION

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W.M. Gallaway Printed Name W.M. Gallaway Title AGENT Date 6-26-92