

30045-25297

Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease:	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
Tenneco Oil Company	
3. Address of Operator	
P. O. Box 3249, Englewood, CO 80155	
4. Location of Well	
UNIT LETTER E	LOCATED 1700 FEET FROM THE North LINE
AND 950 FEET FROM THE West	LINE OF SEC. 32 TWP. 30N RGE. 9W NMPM
19. Proposed Depth	
7050'	
19A. Formation	
Dakota	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	
5814' gr.	
21A. Kind & Status Plug. Bond	
general	
21B. Drilling Contractor	
Four Corners	
22. Approx. Date Work will start	

7. Unit Agreement Name
8. Firm or Lease Name
State Com
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota
12. County
San Juan

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	± 250'	Circ to surface	Surface
8-3/4"	7"	23#	± 2950'	150 sx	Surface
6-1/4"	4-1/2"	10.5#, 11.6#	± 7050'	100 sx Circ to	Liner top

The gas is dedicated.

See attached drilling procedures.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 7-11-82



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don H. Morrison Title Production Analyst Date 1/6/82

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE JAN 11 1982

CONDITIONS OF APPROVAL, IF ANY:

Note Cement Program

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

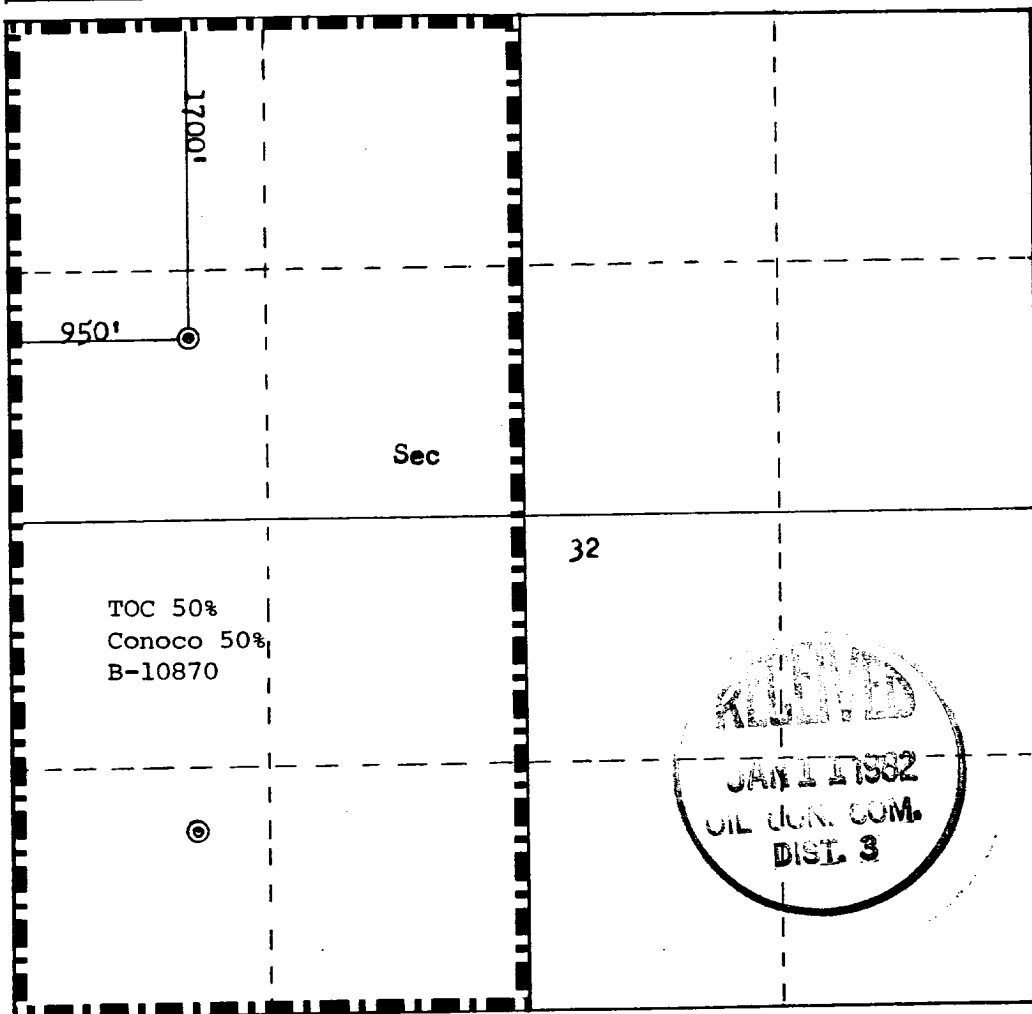
Operator Tenneco Oil Company			Lease State Com		Well No. 1E
Unit Letter E	Section 32	Township 30N	Range 9W	County San Juan	
Actual Footage Location of Well: 1700 feet from the North line and 950 feet from the West line					
Ground Level Elev: 5814	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: W 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Don H. Morrison
Name

Don H. Morrison

Position
Production Analyst

Company
Tenneco Oil Company

Date
August 26, 1981

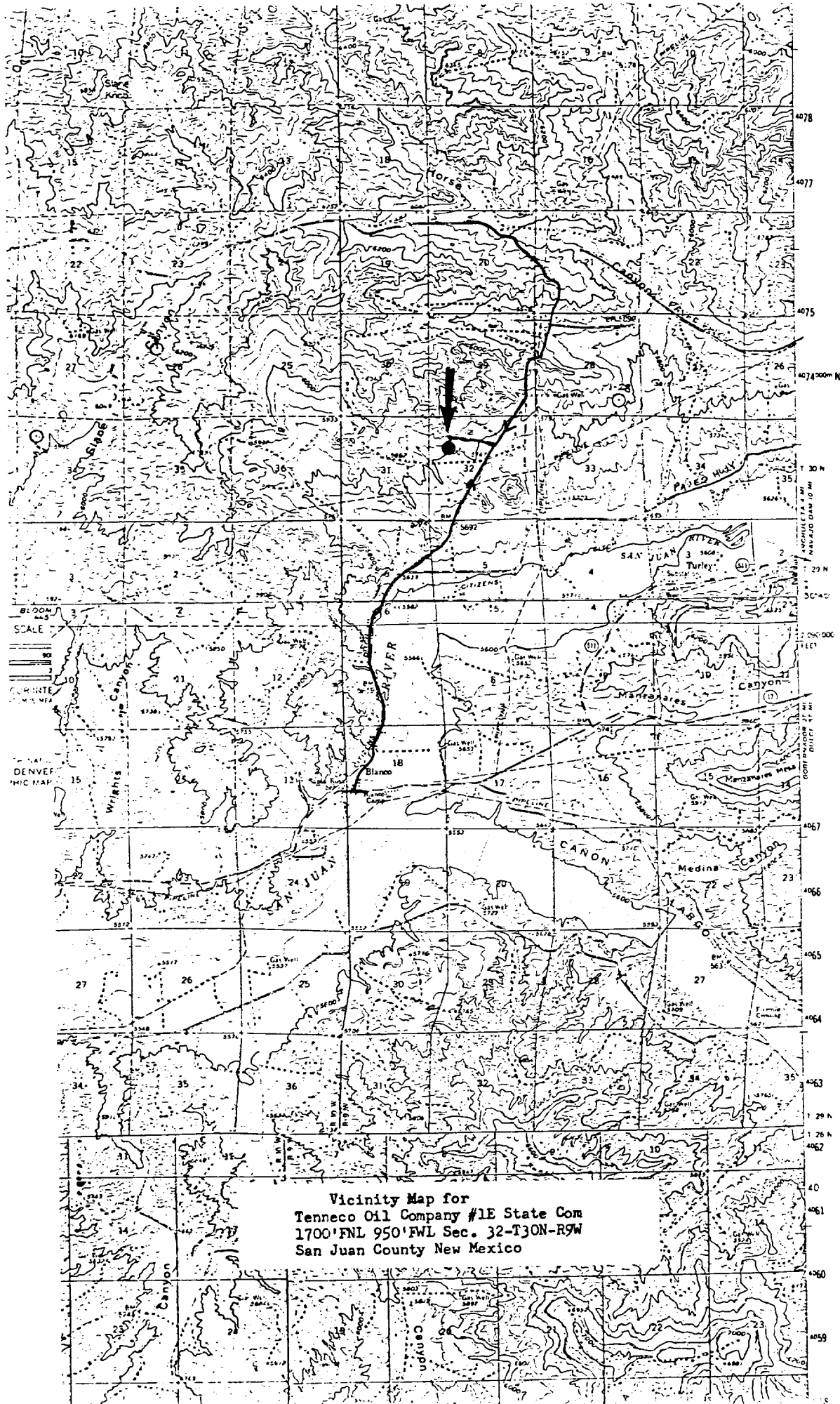
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

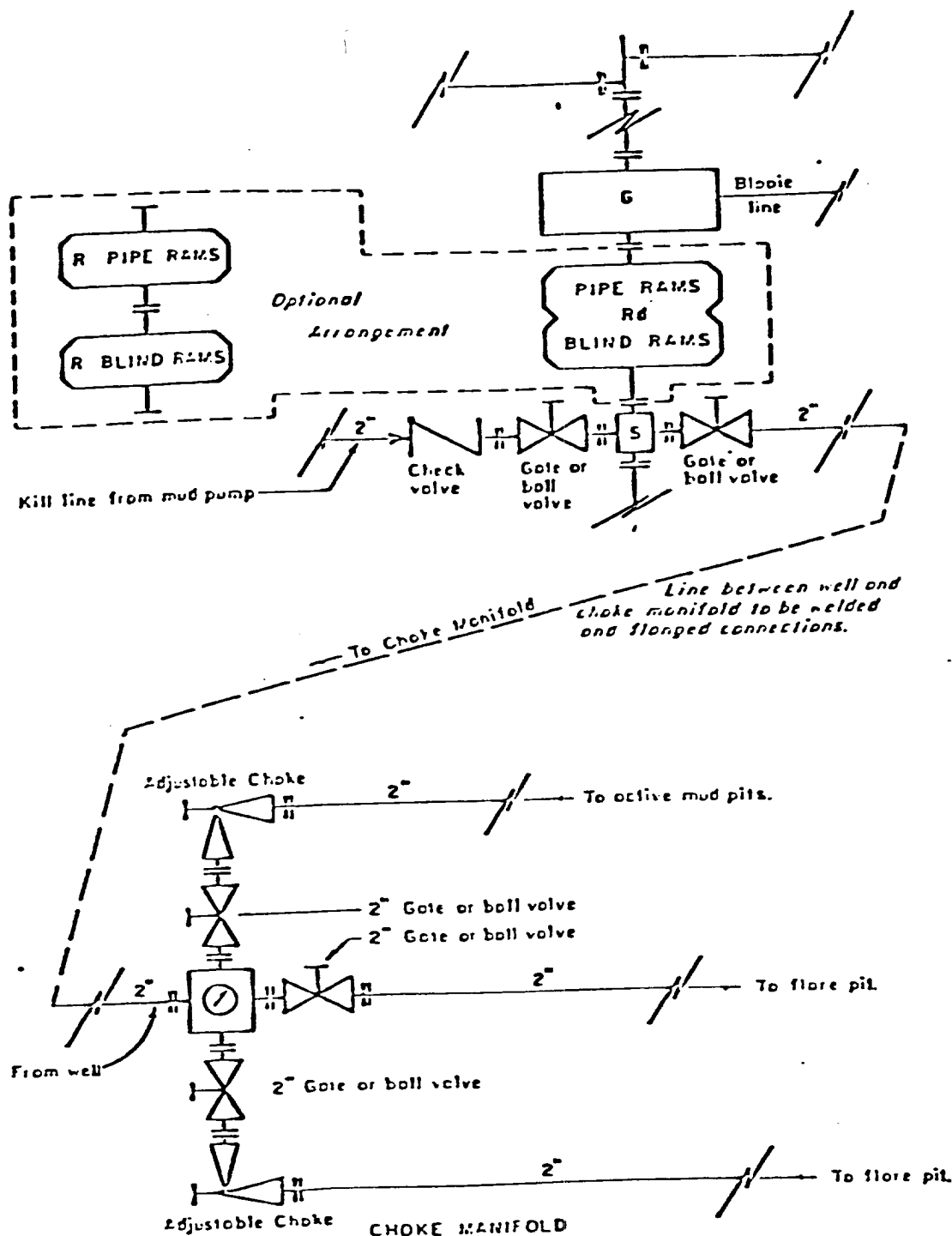
Date Surveyed
August 11, 1981

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.
3950





All equipment to be 3,000 psi working pressure except as noted.

- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- G Rotating head 150 psi working pressure minimum

ARRANGEMENT C

TENNECO OIL COMPANY
 ROCKY MOUNTAIN DIVISION
 REQUIRED MINIMUM
 BLOWOUT PREVENTER AND
 CHOKE MANIFOLD

J. MAGILL 10-26-70 EVI