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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State Com	
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1E	
4. Location of Well UNIT LETTER <u>E</u> . <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5814' gr.		12. County San Juan	

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

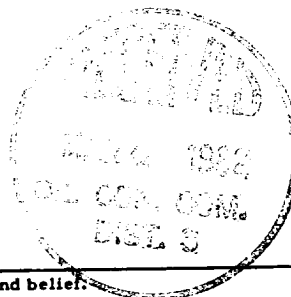
### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/82 - MIRURT. Spud well 2/15/82 w/4 Corners rig #7. Drill 12-1/4" hole. Circ. POOH, run 7 jts. 9-5/8" 36# K-55 ST&C csg. Set @ 282'. RU and cmt. w/250 sx B & 2% CACL<sub>2</sub> & 1/4# sx flocele. Cmt. circ. to surface. WOC. NUBOP. WOC.

2/19/82 - RU and run 73 jts 7" 23# K-55 csg. Set @ 2980'. FC @ 2938'. Circ. CL-B + 2%. Cmt to surface. NUBOP. WOC.

2/23/82 - Reach T.D.

2/24/82 - RU and run 95 jts. 4-1/2" 10.5# K-55 ST&C. Set @ 7012'. TOL @ 2800'. FC @ 6970'. Cmt. w/300 sx econolite and tail w/150 sx CL-B.



### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aurora Peron TITLE Production Analyst DATE 2/26/82

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

DATE MAR 4 1982

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY: