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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State Com
3. Address of Operator P. O. Box 3249, Englewood, CO 80155	9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>950</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5814' ground	12. County San Juan

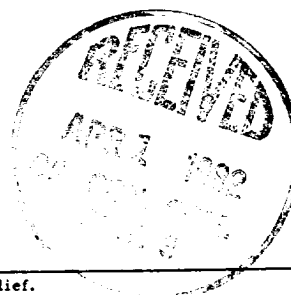
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate and fracture Dakota</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/18/82 - RIH w/GR-CCL. Perforate Dakota @ 2 JSPF: 6765-70', 6809-12', 6866-83' (35' 70 holes). Break down formation @ 1300 psi. Estab rate: 24 BPM @ 1500 psi. ISIP @ break down: 400 psi. Acidized w/1400 gals 15% weighted HCL and 105 l.l spec grav. ball sealers. Acid away @ 26 BPM and 1550 psi. Ball off complete. Round tripped wireline junk basket to PBTD. Frac'd Dakota w/60,000 gal 70% quality foam and 136,000# 20/40 sand. Shut in 2 hrs. Well flowed back thru 1/2" tapped bull plug.

3/19/82 - RIH w/seating nipple and pump out plug. Clean out to 6940' w/foam. Landed 2-3/8" prod. tbg @ 6765. Kicked well around w/N2. Flowing to CU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donell Harrison TITLE Production Analyst DATE 3/29/82

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

APPROVED BY _____ DATE APR 1 1982

CONDITIONS OF APPROVAL, IF ANY: