Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION DISTRICE II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	BEOU!	FST FO		LOWAR	RI F AND	AUTHORI	IZATION				
I.		_									
								II API No.			
Amoco Production Company						3004525297					
Address 1670 Broadway, P. O. 1	Box 800,	Denv	er, C	olorad	o 80201						
Reason(s) for Utling (Check proper box)					Oth	er (Please expl	lain)				
New Well	•	Change in	-	1.~~							
Recompletion	Oil	_	Dry Ga								
Change in Operator	Casinghead	Gas 📗	Conden	sale							
If change of operator give name and address of previous operator Teni	neco Oil	E & 1	P, 61	62 S.	Willow,	Englewoo	od, Colo	rado 801	55		
IL DESCRIPTION OF WELL	AND LEA										
Lease Name	i i			4	ing Formation			Lease No.		se No.	
STATE COM Location	1	E	BASIN	(DAKO	TA)		STAT	<u>E</u>	STATE		
Unit Letter E	:170	0	Feet Fre	on The FN	L Lin	e and 950	Fo	et From The _F	WL	Line	
Section 32 Township	p30N		Range9	W	NI	мрм,	SAN J	UAN		County	
III. DESIGNATION OF TRAN	SPORTER	OF OI	L ANI) NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413										
Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]						Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1492, EL PASO, TX 79978					
EL PASO NATURAL GAS COI		Sec.	Twp.	Rue	Is gas actuall		When		/ 8		
give location of tanks.	i i		J	1		, connected,		•			
I this production is commingled with that	from any other	r lease or p	ool, give	e comming!	ing order num	ber:					
IV. COMPLETION DATA			_,_						····		
Designate Type of Completion		Oil Well 	G	as Well	New Well	Workover	Deepen	Plug Back S	ame Res'v I	Diff Res'v	
Date Speidded	Date Compl.	. Ready to	Prod.		Total Depth	L		P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
	·	15,516	G . 61.	7G 1115	OEL ACLUMI	UC BECOR		ļ			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE							SACKS CEMENT			
NOCE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
·											
TOTAL MARKET CONTINUES TO THE CONTINUES OF THE CONTINUES		Tarakan a			L]			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	il volume d	of load o	i and must		exceed top allo thod (Flow, pu		the second comment of the second	Juli 24 hours.) 	
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size			
	"	Tuong Tronsor									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1				,,	. •					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
						<u>;</u>					
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-	in)		Casing Pressu	ire (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF (COMP	LIAN	CE		N. 66:					
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and to is true and complete to the best of my k			n above								
is true and complete to the best of thy k	nowicode and	ocnei.			Date	Approve	dM	AY 08 191	19		
4. J. Ham	pton	<i>,</i>			By_		3	d			
Signature J. L. Hampton Sr	Staff	Admis	Çı	rv	_ لات				Y		
Printed Name	u.call		Title		SUPERVISION DISTRICT # 3~						
Janaury 16, 1989	aury 16, 1989 303-830-5025										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.