

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

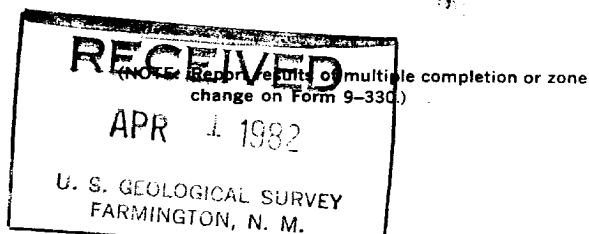
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1060' FSL 980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Commencement of drilling operations

5. LEASE  
SF-078336  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Florance  
9. WELL NO.  
18R  
10. FIELD OR WILDCAT NAME  
Und. Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T30N R9W  
12. COUNTY OR PARISH 13. STATE  
San Juan NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6191' ground



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
3/7/82 - MIRURT. Spud well w/4 Corners rig. Drill to 300'. Circ. POOH. RU and run 7 jts 9-5/8" 36# K-55 csg (287'), land @ 300'. Cmt w/275 sx Class B + 2% CACL2 + 1/4#sk Flocele. Plug down. Circ to surface. Circ 10 bbl excess cmt out. WOC.  
3/8/82 - 3/11/82 - Drilling.  
3/12/82 - Drill to 3500'. Circ. POOH. Laid down drill pipe and collars. RU and run 82 jts (3527') 7" 23# K-55 csg; set @ 3500' w/float collar @ 3458'. Circ and cond. Cmt w/300 sx Econolite w/1/4#sk Flocele. Tail in w/150sx Class B w/2% CACL2. Plug down. Good circ, no returns. Set 80,000# on slips, cut off, WOC. NUBOP.  
3/13/82 - NU. Test BOP 1000#. OK. Run temp survey. TOC behind 7" @ 625'. TIH. Drill cmt and shoe jt. RU. Blow hole dry. Drill 5' of new hole. Dry up. Resume drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Harrison TITLE Production Analyst DATE 3/26/82  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

APR 05 1982  
FARMINGTON DISTRICT  
BY Sm