

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1060' FSL 980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

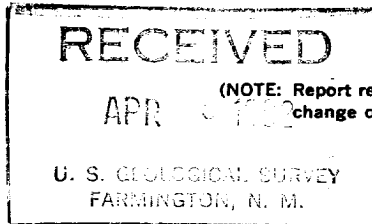
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☒
☐
☐
☐
☐
☐
☐



5. LEASE
SF-078336
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
18R
10. FIELD OR WILDCAT NAME
Und. Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T30N R9W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6191' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
3/29/82 - MIRUSU. NDWH, NUBOP. Talley and RIH w/tbg, bit sub and 3-7/8" bit. Tagged cmt @ 5488'. PT csg to 3500 psi. Circ hole w/1% KCL wtr.
3/30/82 - Spotted 500 gal 7 1/2% DI HCL across PT lookout perfs. POOH w/tbg and bit. Ran GR/CCL. Perf'd MV/PT Lookout w/1 JSPF as follows: 5204-38', 5266-70', 5286-96', 5314-22' (56' - 56 holes). Well went on vacuum after 1st run. Estab rate of 68 BPM and 2250 psi w/1% KCL wtr. Acidize w/1200 gal 15% weighted HCL and 84 1.1 SG ball slrs. Complete ball off. Round tripped junk basket to PBTD. Frac'd MV/PT Lookout w/90,000 gal 1% KCL wtr and 90,000# 20/40 SD. AIR 80 BPM, AIP 1200 psi, ISIP vacuum. RIH w/WL set RBP @ 4,890'. RIH w/tbg. Load hole w/1% KCL wtr. PT to 2500 psi. OK. Spotted 2 sx SD on RBP. Spotted 500 gal 7 1/2% DI HCL across Cliffhouse perfs. POOH w/tbg. Perf'd Cliffhouse w/3-1/8" csg gun and 1 JSPF 4714-18', 4726-52', 4777-86' (39' - 39 holes). Went on vacuum after 1st run. Establ rate w/1% KCL water & 78 BPM & 2700 psi. - - Cont'd on next

Subsurface Safety Valve: Manu. and Type

Set @ report Ft. - -

18. I hereby certify that the foregoing is true and correct

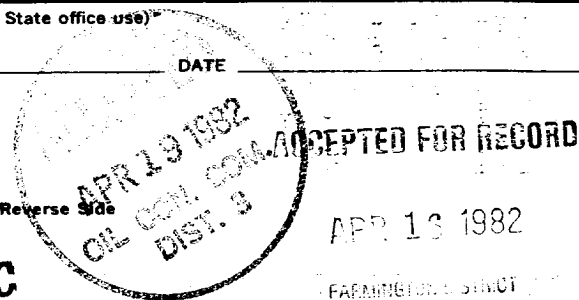
SIGNED Denise Wilson TITLE Production Analyst DATE 4/1/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC



BY