

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1060' FSL 980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

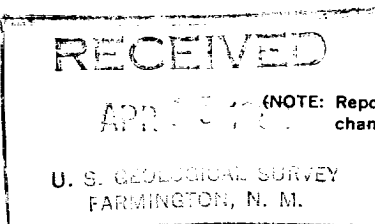
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF-078336  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Florance  
9. WELL NO.  
18R  
10. FIELD OR WILDCAT NAME  
Blanchard Mesaverde  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11, T30N R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6191' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/4/82 - MIRUSU.

4/6/82 - Killed well w/2% KCL wtr. NDWH, NUBOP, POOH w/tbg. RIH w/WL, set RBP @ 4675'. Loaded hole w/2% KCL wtr. PT BP to 2500 psi, ok. Dmpd 2 sx sd on BP. Perf'd Chacra w/2 JSPF 4500-04', 4594-97', 4628-36' (15', 30 holes). RIH w/tbg and full bore pkr to 4534'. Spotted 200 gal 15% HCL on BS. Set pkr. Acidized dn tbg btm perfs w/500 gal wtd HCL and 33 1.1 SG ball slrs. Brk dn @ 1800 psi. Establ rate of 3.5 BPM and 850 psi. Ball off complete. BS on top set of perfs on vacuum. Pmpd acid way. Released pkr. RIH to 4658' to knock balls off. Blew well dry w/N2. POOH w/tbg and pkr. Frac'd Chacra w/50,000 gal 70% foam and 105,000# 20/40 SD. AIR 24 BPM, AIP 1250 psi. SD 2 hrs. Flwd well back thru 1/2" tapped bullplug. Left flwg.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

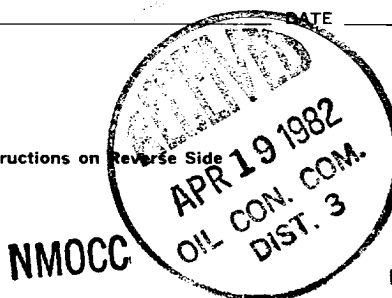
SIGNED Denise Wilson TITLE Production Analyst DATE 4/12/82  
Denise Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side



ACCEPTED FOR RECORD

APR 13 1982

FARMINGTON DISTRICT

BY SM