UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

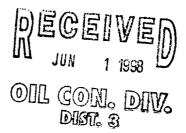
. В	Expires: March 31, 1993 5. Lease Designation and Serial No. SF-078336 6. If Indian, Allettee or Tribe Name				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals					
		98 MAY 11 FM 12: 2	23	7. If Unit or CA, Agreement Designation	
1. Type of Well 21 Gas Well Other 2. Name of Operator		070 FARELINGTON, N	IM	8. Well Name and No.	
AMOCO PRODUCTION COM	//PANY	Attention: Gail M. Jefferson	-	Florance 9. API Well No.	18R
3. Address and Talephone No. P.O. BOX 800 DENVER CO.	I ORADO 80201	303-830-6157		3004525	307
P.O. BOX 800 DENVER, COLORADO 80201 303-830-6157 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area		
a conduction of their to consign, death, i.e., in., inc., or distrest Descript	ron;		-	Blanco Mes	averde
1660' FSL 980' F	WL Sec. 11	1 T 30N R 9W UN	NIT M	11. County or Parish, State	
0117014 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				SAN JUAN	NEW MEXICO
12. CHECK APPROPRIA	ATE BOX(s) TO IN	NDICATE NATURE OF NO	OTICE , REPO	ORT, OR OTHER DA	TA
TYPE OF SUBMISSION			OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Perf & Frac/Add Pay	N N N N C C C C C C	change of Plans New Construction Non-Routine Fracturing fater Shut-Off onversion to Injection ispose Water	
			(1800s. Heport 1850s)	s of multiple completion on Well Completion or	Recompletion Report and Log form.

13. Describe Proposed or Lompeted Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, given markers and zones pertinent to this work.]*

subsurface locations and measured and true vertical depths for all

Amoco Production Company requests cancellation of our June 1997 notice of intent to sidetrack this well and now seeks permission to perf and frac this well according to the procedures attached.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.



14. I hereby certify that the foregoing is true and correct Signed Signed	-	Sr. Admin. Staff Asst.		05.09.1009
	Title	OI. AUITHI. STAIT ASST.	Date _	05-08-1998
(This space for Federal or State office use) /S/ Duane W. Spencer Approved by Conditions of approval, if any:	Title		Date MA	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or	egency of the United States any false, fi	cticious, or fraudulent statements or representations as to a	ny matter within its jurisdi	ction.





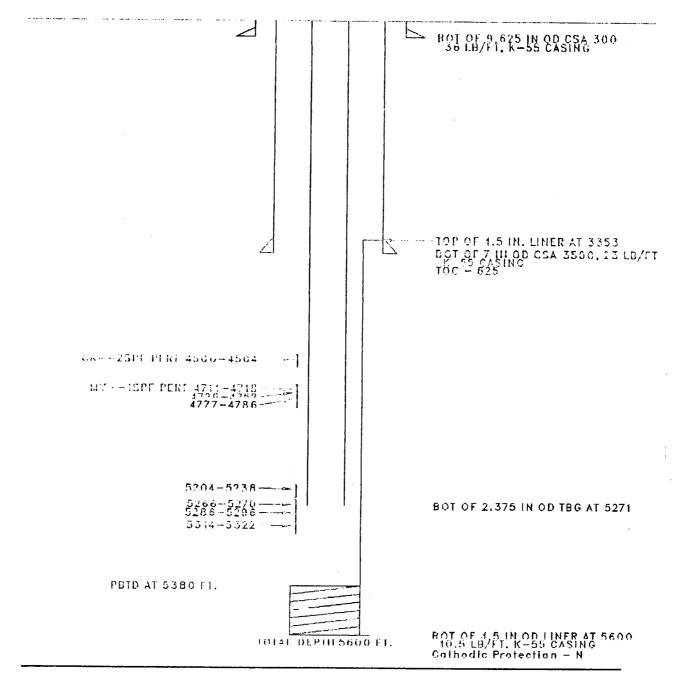
Florance #18R TD = 5600' PBTD = 5380' Page 2 of 2

- 1. Check anchors, MIRUSU.
- 2. Check and record tubing, casing and bradenhead pressures.
- 3. Blow down wellhead, kill if necessary.
- 4. Nipple down wellhead, nipple up and pressure test BOP.
- 5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to PBTD.
- 6. TIH with RBP. Set @ 5180'. Dump sand to cover RBP.
- 7. RU HES Wireline Unit and Packoff.
- 8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal issolation across MV. Please fax logs to (303)830-5388.
- 9. Perforate the following interval 120 deg. phasing using 3 1/8' HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger's Density log dated 3/14/82:

5135, 5096, 5090, 5070, 5047, 5042, 4990, 4978, 4972, 4968, 4962, 4933 4929, 4925, 4920, 4908, 4905, 4892

- 10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" to surface) X Packer. Pressure test RBP. Set packer @ 4850.
- 11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
- 12. TOOH with tbg x pkr.
- 13. Retrieve balls with WL junk basket. TIH x set packer @ 4810'.
- 14. Fracture Stimulate down tubing according to schedule 'A'.
- 15. Flow back immediately, untill well logs off.
- 16. TOH with Frac String.
- 17. TIH with 2 3/8" land at 5230.
- 18. Put well on production and make money.

FLORANCE 018R 525
Localion — 11M— 30N— 9W
DUAL MV—CH
Orig.Completion — 5/82
Last File Update — 1/89 by DDM



NOTHING KNOWN ABOUT SECOND TUBING STRING