

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

98 OCT -5 PM 2:39

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070 FACILITATION, NIA

OIL CON. DIV.
DIST. 3
Earl Jefferson

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1660' FSL

980' FWL

Sec. 11 T 30N R 9W

UNIT M

5. Lease Designation and Serial No.

SF-078336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance

18R

9. API Well No.

3004525307

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Frac/Add Pay

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has perf'd and frac'd this well per the following:

MIRUSU 9/14/98. NDWH, NUBOP, PU and tag fill at 5442'. RU and set CIBP at 5190'. Run CBL to verify isolation for frac. Found to be okay.

Perforate at 5135', 5096', 4905', 4908', 4920', 4925', 4929', 4933', 4962', 4968', 4972', 4978', 4990', 5042', 5047', 5070', 5090' and 4892' with 1 jsfp, .340 inch diameter, total 18 shots fired.

TIH with pkr and tapered frac string. Set pkr at 4810'. Frac'd with 110,500# 16/30 Arizona sand. SICP after frac 960#. RU and flow well on 1/4" choke overnight with watchman.

Unseat pkr and TOH LD tapered frac string. Flow well over weekend up casing with watchman. TIH with bit and tbg, tagged fill at 4917'. Clean out to BP at 5190'. Drill out BP and TIH and clean out to PBD. PU and put well on 3/4" choke. Flow with watchman. Flow well overnight and TIH and tag 30' of fill. TOH with bit and tbg. TIH with production tbg and SN. Tagged 0 fill PU and land tbg at 5231'.

NUWH and retrieve tbg plug. Flow test well. Well flowed for 12 hrs on 32/64" choke. Flowed 294 mcf. FTP 32#, FCP 140#. RDMOSU 9/23/98.

14. I hereby certify that the foregoing is true and correct

Signed

Earl W. Jefferson

Title

Sr. Admin. Staff Asst.

Date

09-30-1998

(Use space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE