UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
2525 N. W. Expressway OKC, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1008' FSL and 1115' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico Federal "N"

9. WELL NO.
5-F

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-T30N-R12W

12. COUNTY OR PARISH 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5923'

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) Drilling Report	☐

RECEIVED
JUL 14 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/22/82 - MIRU Farmington WS/NO True/NU BOP.
6/23/82 - RU Dowell & Spot 750 gals 50% Nehcl 6,800 - 5,680'/Took w/tbg test csg to 4,000# - OK Ru gearhart & perf single shots 6692', 6690', 6688', 6686', 6684', 6682', 6680', 6678', 6674', 6672', 6670', 6668', 6666', 6664', 6662', 6654', 6651', 6614', 6612', 6610', 6606', 6604', 6602', 6600', 6596', 6594', 6592' (27 holes) IER 22 BPM @1550# / pump 1500 gal 15% Nehcl + 40 balls / ATP 1100# @ 15 BPM/balled off w/1400 gals in foam/surge balls &comp disp w/2% KCL wtn /Total load 315 bbls/Flow back 60 BLW & died/RIh w/WL JB & recel 40 balls/Dowell Frac down csg w/89,000 gal 4F400 + 10,000# 100 mesh Sd + 165000# 20 - 40 Sd + 98 tons CO_2/Max press 2000# @ 25 BPM/ min SIP/300# SI 2-1/4 hs flow back on.

ACCEPTED FOR RECORD

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ JUL 15 1982

18. I hereby certify that the foregoing is true and correct

SIGNED Sue Clark TITLE Prod. Staff Assoc. DATE 6/29/82 BY Snm

FARMINGTON DISTRICT

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC