

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SUN EXPLORATION AND PRODUCTION COMPANY

Address 2525 N. W. Expressway, Oklahoma City, Oklahoma, 73112

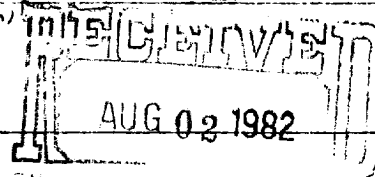
Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico Federal -N-	Well No. 5-F	Pool Name, including Formation BASIN DAKOTA	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter P	1000	Feet From The SOUTH	Line and 1115	Feet From The EAST
Line of Section 7	Township 30N	Range 12W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering	Fidelity Union Tower, Dallas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4/23/82	Date Compl. Ready to Prod. 6/26/82 7-27-82	Total Depth 6900'	P.B.T.D. 6853'					
Elevations (DF, HKB, RT, GR, etc.) 5923 GR	Name of Producing Formation DAKOTA	Top Oil/Gas Pay 6592	Tubing Depth 6791'					
Perforations 6592' - 692'							Depth Casing Shoe 6900'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	351'	275 SX
7 7/8"	4 1/2"	6900'	1825 SX
7 7/8"	2 3/8"	6791'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2456	Length of Test 3 HR	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (spot, back pr.) Vent	Tubing Pressure (shot-in) 1127	Casing Pressure (shot-in) 230	Choke Size 48/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)Production Staff Associate
(Title)July 28, 1982
(Date)OIL CONSERVATION DIVISION
8-20-82 AUG 20 1982
APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transportation of other gas changes of facilities.

Duplicate Form O-104 must be filed for each pool for which a request is made.