

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Sun Exploration and Production Company
3. ADDRESS OF OPERATOR Sun Gas Division
2525 NW Expressway, Okla. City, OK 73112
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FSL & 1115' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Remedial cementing

SUBSEQUENT REPORT OF

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RECEIVED
NOV 1 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In response to Minerals Management Service letter of 5 August 1982, the following operations were performed 10 November 1982:

1. Load 8-5/8"x4-1/2" casing annulus with 19 bbls fresh water.
2. EIR 2 BPM @ 375 psi.
3. Mix and pump 175 sx 50:50 Pozmix + 2% bentonite + 10#/sk gilsonite cown 8-5/8"x4-1/2" casing annulus. Final press 400 psi.
4. SI casing valve.

Subsurface Safety Valve: Manu. and Type

Set @ 0151.9 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. P. Scarling

TITLE Dist. Drlg. Eng.

DATE

11/11/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

NOV 24 1982

FARMINGTON DISTRICT