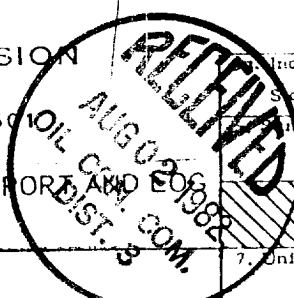


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT



NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Indicate Type of Lease
State Fee
Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

3. Name of Operator
SUN EXPLORATION & PRODUCTION COMPANY

4. Address of Operator
2525 N. W. Expressway, Oklahoma City, OK, 73112

5. Location of Well
NE 1/4 P LOCATED 1000 FEET FROM THE South LINE AND 1115 FEET FROM

6. EAST LINE OF SEC. 7 TWP. 30N RGE. 12W NMPM

7. Date Spudded 4/23/82 16. Date T.D. Reached 5/7/82 17. Date Compl. (Ready to Prod.) 7/27/82 18. Elevations (DF, RKE, RT, GR, etc.) 5923 GR 19. Elev. Casinghead 5924

20. Total Depth 6900' 21. Plug Back T.D. 6853' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name 6592- 692' Dakota 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL - GR- CL, CBL- VDL- GR CL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	351'	12 1/4"	275 SX	
4 1/2"	10.5#	6900'	7 7/8 "	1825 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6791'	6550'

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6692, 6690, 6688, 6684, 6682, 6680, 6678, 6674, 6672, 6670, 6668, 6666, 6664, 6662, 6654, 6651, 6614, 6612, 6610, 6606, 6604, 6602, 6600, 6596, 6594, 6592.	1500 gal 15% NECH 1 & 40 Balls/ 1400 gals in foam 1, Frac w/8900 gals 1/F400 + 10000#100 Mesh Sd +165000# 20-40 SD + 98 Tons CO2

33. PRODUCTION

Date First Production 7/27/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 7/27/82	Hours Tested 3 Hrs	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 2410	Water - Bbl. 0	Gas-Oil Ratio 0
Flow Tubing Press. 167	Casing Pressure 230	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2456	Water - Bbl. 0	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Chris Burden

35. List of Attachments Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Steve Clark TITLE Prod. Staff Associate DATE July 29, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>617</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1732</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2088</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3680</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3858</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4442</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4760</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5727</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6533</u>	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	<u>6590</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	T. _____
T. Tubb _____	T. Granite _____	T. Morrison _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Wolfcamp _____	T. _____	T. Wingate _____	T. _____
T. Penn. _____	T. _____	T. Chinle _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Permian _____	T. _____
		T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6590</u> to <u>6716</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	617	617	SURFACE SANDS & SHALES				
617	2088	1471	Shale W/Few SD STGRS				
2088	2296	208	Sand				
2296	3680	1384	Shale W/Few SD STGRS				
3680	3809	129	Sand W/few Shale STGRS				
3809	4442	633	Shale, Sand & Coal STGRS				
4442	4760	318	Sand W/ some Shale STGRS				
4760	6475	1715	Shale W/Few SDSTGRS				
6475	6533	58	Lime				
6533	6590	57	Shale				
6590	6900	310	SD W/Few SH STGRS				