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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

Santa Fe, New Mexico 87504-2088

	REQU		-	-		AUTHORIZ						
Operator	· · · · · · · · · · · · · · · · · · ·	TO TRANSPORT OIL AND NATURAL GAS							Well API No.			
Oryx Energy Company						30-045-25330						
P. O. Box 1861, Mi	dland To	vae 7	9702									
Reason(s) for Filing (Check proper box		<u> </u>	9702		Oth	er (Please explo	zin)					
New Weil	(Change in I	ranspo	rter of:								
Recompletion	Oil	_	Dry Gas		То 1	mend C-1	በ/ Dato	a 4-25-8	Q			
Change in Operator X	Casinghead	Gas [(Conden	sate X		unend C-1	- Date	u 4 25 0	·-··			
change of operator give name ad address of previous operator S	un Explor	ation	& Pr	oducti	on Co.,	P. O. Bo	x 1861,	Midland	, Texas	79702		
L DESCRIPTION OF WEL	L AND LEA	SE				•				•		
Lease Name	Well No. Pool Name, Including				ng Formation Kind o			of Lease				
New Mexico -N- Feder					akota Gas State,			Federal or Fee	ederal or Fee Fee			
Location					_		_		7			
Unit Letter P	:_1000		Feet Fro	om The	South Lin	ne and	<u>5</u> F	eet From The	East	Line		
Section 7 Town	ship 30-	-N	Range	12-W	. N	мрм. Saı	n Juan			County		
			д									
II. DESIGNATION OF TRA												
Name of Authorized Transporter of Oil		or Condens	ate	-X -)	1	ve address to wi						
Giant Refining Co.	P. O. Box 9156, Phoenix, Arizona 8506. Address (Give address to which approved copy of this form is to be sent)											
·-	Southern Union Gathering Co.								Tx. 75201			
If well produces oil or liquids,						Is gas actually connected? When						
eive location of tanks.	P	7	30N	12W	Yes		<u>i</u>	1-13-83				
f this production is commingled with the	at from any othe	r lease or p	ool, giv	e comming	ling order nun	iber:						
V. COMPLETION DATA		louwa		7 - W. W	1 No. 11/211	1	1 5	I Bu Dut	le pt-	n ar n - t-		
Designate Type of Completion		Oil Well	<u>i</u> _	Gas Well	New Well	<u>i</u>	Deepen	Plug Back	Same Kes v	Diff Res'v		
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	Depth Casing Shoe			
									6 0			
	Т	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		 			 			 				
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE	· · ·	1							
OIL WELL (Test must be afte	r recovery of tol	al volume o	f load o	oil and musi					POR P	NEF		
Date First New Oil Run To Tank	Tank Date of Test				Producing M	fethod (Fiow, pr	ump, gas lift,	etc K				
Length of Test	Tubing Desi				Casing Press	3179		Choke Size	11 = 0.40			
rengui or rest	Tubing Pres	Tubing Pressure			Casing I leasure			Choke SizyUL1 3 1989				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gae MCF	GACHE CON. DIV.			
								7- 123	מוצד ב			
GAS WELL									1	,		
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conde	nsate/MMCF	. 1. 1. 1 Sec. 16.	Gravity of C	ondensate			
						(A)			A-10-6-1			
Testing Method (puot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
M ODED ATOD CED	TO A 7775 G =	<i>CO</i> 1 <i>C</i> 1		ICE	-							
VI. OPERATOR CERTIF				NCE		OIL CON	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUL 1 3 1989							
is true and complete to the best of r			5 . 6		Dat	e Approve	ad.	JUL 13	1303 a ***			
11 1	0					- , ,pp,046	7	15 d	-			
Mary L- Fise							مده	~ /,	8	# 12		
Signature Maria L. Perez Accountant					By_		SUPER	VISION D	ISTRICT	# 3		
Printed Name			Title		Title	a						
7/6/89	<u>_</u>	915-688		·—-	''''	·						
Date		Telep	ohome N	√o .								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.