Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

ver DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. FLOYD OPERATING COMPANY 30-045-25330 Address 711 LOUISIANA, STE 1740, HOUSTON, TX 77002 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion  $\mathbf{X}$ Change in Operator If change of operator give name and address of previous operator ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lesse Na Well No. | Pool Name, Including Formation Lease Name **NMNM047 BASIN DAKOTA GAS** NEW MEXICO FEDERAL -N-FEDERAL. Location Feet From The SOUTH Line and 1115 ,1000 Feet From The EAST Line SAN JUAN Range 12W 30N 7 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XGIANT REFINING COMPANY P.O. BOX 12999, SCOTTSDALE, AZ 85267 or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas SUNTERRA GAS GATHERING CO. P.O. BOX 26400, ALBUQUERQUE, NM 87126 Is gas actually connected? Rge. When? Twp. If well produces oil or liquids, Unit give location of tanks. I AOR I 12W 1-13-83 Р If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen | Plug Back | Same Res'v Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or social day and the Total Total th or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Tosting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DEC 1 71992 Date Approved \_ ょ)

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

EXEC. V.P.

Title

(713) 222-6275 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

JOHN N. BL

1211-92

Signature

Date

Printed Name