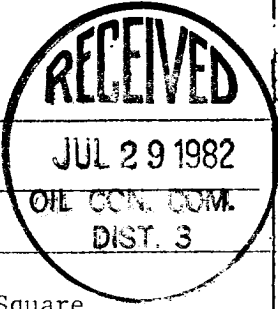


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER
TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

Operator
C. & E. Operators, Inc. Suite 1100, Two Energy Square
Address of Operator
4849 Greenville Ave., Dallas, Texas 75206
Location of Well

8. Farm or Lease Name
Fee
9. Well No.
10. Field and Pool, or Wildcat
Blanco MV Aztec PC

LETTER A LOCATED 1010 FEET FROM THE North LINE AND 900 FEET FROM
East LINE OF SEC. 12 TWP. 30N RGE. 12W RMPM

12. County
San Juan

14. Date Spudded 6-16-82 16. Date T.D. Reached 6-24-82 17. Date Compl. (Ready to Prod.) 7-23-82 18. Elevations (DF, RKB, RT, GR, etc.) 5850 Gr.; 5862 KB 19. Elev. Casinghead 5851
20. Total Depth 4992 21. Plug Back T.D. COD 4900 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name
Pictured Cliffs 2220' to 2372'.
Mesaverde 3762' to 4805'.
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gearhart IES, GRD/N & CB Logs. 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" Conductor	48	72' KBM	12 1/2 Drove thru boulders	None	0
9-5/8"	36	270	12 1/2	145 sx. 2% CaCl. Circ.	0
7"	23	4991	8-3/4"	*508 sx. 1st. stage froze	0

* Recement through 3 holes @ 3970' and circ. to surface w/700 sx/ HOWCO-Lite

LINER RECORD & 100 sx. Cl. B. 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					MV 1 1/2" IJ	4567	Mod. D 2295
					PC 1 1/4" IJ	2253	

Perforation Record (Interval, size and number)

Pictured Cliffs by Blue Jet 6 0.4" jets @ 2224'-28'-32'-36'-40'-44'.
Mesaverde by Blue Jet 48 0.3" jets between 3932' and 4794'. (See back side)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
PC 2224'-44'	250 MSA; 500 15% HCl. & Foam frac w/70 Q foam & 69,000# sd.
MV 3932' to 4794'	1150 MSA; 500 15% HCl. & SWF 155,000# sd. & 155,000 Gal. H ₂ O

PRODUCTION

31. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flow
Well Status (Prod. or Shut-in)
Shut in for Pipeline

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-23-82	3	PC 0.75"		0	62.75	0	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
PC 30 psig	295 psig.		0	502	0	-	
MV 190 psig. Under pkr.				2450			

33. Position of Gas (Sold, used for fuel, vented, etc.)
Vented on test - To be sold
34. Run by
Run by Geoelectric

List of Attachments
Logs sent direct by Gearhart; Test submitted by Geoelectric

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John M. Heller TITLE Consultant DATE July 28, 1982
John M. Heller

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 722 _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 895 _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2220 _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3762 _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3899 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4552 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4805 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	722	722	Tertiary				
722	895	173	Ojo Alamo				
895	1910	1015	Kirtland sd. & shales				
1910	2220	310	Fruitland sd., sh. & coals				
2220	2372	152	Pictured Cliffs sd.				
2372	3008	636	Lewis shale				
3008	3762	754	MV Chacra				
3762	3899	137	Cliff House				
3899	4552	653	Menefee sd. & coal				
4552	4805	253	Point Lookout				
4805	4992	137	Mancos				
Mesaverde Perforations: 3932'-36'-39'; 4225'-28'-31'; 4410'-11'-49'-91'; 4558'-61'-64'-67'-70'-73'-76'-83'-90'-92'-94'; 4604'-08'-12'-16'-24'-27'-29'-31'-53'-54'-69'-70'-88'-89'; 5714'-15'-24'-25'-38'-40'-42'-44'-46'-48'-74'-75'-93'-94'.							