

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Fee	
9. Well No.	
12 - A	
10. Field and Pool, or Wildcat	
Blanco <i>mc/13 pc</i>	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator		
C. & E. Operators, Inc.		
Address of Operator		
Suite 1100, Two Energy Square, Dallas, Texas 75206		
Location of Well		
UNIT LETTER	1010	FEE FROM THE North LINE AND 900 FEET FROM
THE East	12	TOWNSHIP 30N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5850' Gr.; 5362' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
Run production casing	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD @ 1:15 AM 6/24/82

Drilled 8-3/4" hole with mud to 4992'. Ran Gearhart IES and GR/DN logs. Ran 7" casing as follows: GS 1.10'; 1 jt. 42.65'; Bkr. FC 1.95'; 64 jts. 2527.81'; Bkr. Stg. Clr. 1.73' & 58 jts. 2421.29'. Total tally 123 jts. 4996.53' of 23# K Rg. 3 Cl. A LT&C SS casing. Stage collar at 2416'. Cement by HOWCO. Precede with 1000 gal. Flo-Check and follow with 508 sx. 50/50 Pozmix., 6 1/2#/sx. gilsonite & 2% CaCl. Was displacing cement when pressure rose. Got plug to approx. 2800'. Shut down. Opened stage collar and circulated hole @ 2416'. Dropped plug and closed stage collar. Set casing slips and moved off rotary tools. 6/25/82. Estimated top of cement @ 4200'. Moved in Drake Rig #25 and drilled out stage collar at 2416' and tag cement @ 2741'. Cleaned out cement to 4900'. Ran Blue Jet Bond log. Top of cement @ 4190'. Perf. 3-0.4" holes at 3970'. Pump down casing and circulated hole. Ran & set HOWCO retainer @ 3930' and recement by HOWCO with 700 sx. HOWCO-Lite, 6 1/2#/sx. gilsonite & 2% CaCl. followed with 100 sx. Cl. B, 1/2#/sx. flocele. Circulated cement to surface with 14.5 bbl. excess. Complete @ 7:00 AM 6/28/82. WOC 24 hrs. Drilled out retainer and cement to 3970'. Clean out to 4900'. Ran Gearhart CB log. Cement job OK. Moved off Drake Rig #25. Will move in Drake Rig #23 to complete well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John M. Heller</i> John M. Heller Original Signed by FRANK I. CHAVEZ	TITLE <u>Consulatant</u> SUPERVISOR DISTRICT # <u>3</u>	DATE <u>July 5, 1982</u> <u>JUL 7 1982</u>
MOVED BY _____ CONDITIONS OF APPROVAL, IF ANY: _____	TITLE _____ DATE _____	