

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1010' FNL, 900' FEL, Sec. 12, T-30-N, R-12-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-25334

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Fee

8. Well No.
12A

9. Pool Name or Wildcat
Aztec Pictured Cliffs/
Blanco Mesaverde

10. Elevation: 5850 GR

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Packer repair

13. Describe Proposed or Completed Operations

It is intended to repair the packer in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
JAN 23 1996
OIL CON. DIV.
DIST. 3

SIGNATURE *[Signature]* (VGW4) Regulatory Administrator January 22, 1996

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 23 1996

Workover Procedure - Packer Repair

Fee # 12A

Pictured Cliffs/ Mesaverde Dual

Sec. 12, T-30-N, R-12-W

San Juan County, New Mexico

DPNO 1144A - MV, 11444B - PC

1. Comply to all NMOCD, BLM, and MOI regulations. Conduct daily safety meetings for all personnel on location.
2. Test location rig anchors and repair if necessary. Prepare blow pit. MOL and RU daylight pulling unit. Install a 400 bbl frac tank and an atmospheric blow tank. NU blooie line to blow pit, and relief line to atmospheric tank. Fill frac tank with 1% KCl water.
3. Blow down tubing both Pictured Cliffs (1 1/4", 2.33#, V55 IJ) and Mesaverde (1 1/2", 2.76#, V55, IJ) tubing to atmospheric tank. Control well with 1% KCl water as needed. ND wellhead and NU BOP's. Test and record operation of BOP's. Send well head to A-1 Machine or WSI for inspection.
4. PU additional joints of 1-1/4" PC tubing and CO to the Baker Model D packer at 2295' with air. TOO H and LD PC tubing. Visually inspect tubing string (on trip), and replace joints of tubing that are in bad condition. PU on MV tubing, unseat seal assembly (Baker G22, straight pick-up) and TOO H with MV tubing. Visually inspect tubing string (on trip), and replace joints of tubing that are in bad condition. Send seal assembly to Baker for redress.
5. PU 2 3/8" workstring and RIH with 6 1/4" bit and 7", 23# casing scraper to 2250'. POOH.
6. PU 7" RBP, TIH and set at 2125' (100' above PC perfs). Load hole with 1% KCl water. Pressure test 7" casing above RBP to 1000. If pressure test fails, isolate leak and design cement squeeze job as appropriate.
7. If casing tests, TIH w/retrieving tool blowing down and retrieve RBP. TOO H. TIH with 2 7/8" bit & 2650' of 1 1/2" tail pipe and 2 3/8" tubing. Blow well clean and obtain gauges. POOH and LD 2 3/8" work string. (At this point acid or solvent wash could be used in the perfs if necessary.)
8. TIH with MV tubing with seating nipple and pump-out plug one joint off bottom. Hydrotest 1-1/2" tubing above slips to 2000#, from one joint below Model D packer to surface. Land tubing near bottom of MV perfs at 4794'. TIH with PC tubing with a seating nipple and pump-out plug one joint off bottom. Land 1-1/4" tubing near bottom PC perfs at 2244'.
9. ND BOP and NU wellhead. Pump out plugs. Record final gauges. Return well to production.
- 10.

Recommended: _____
Operations Engineer

Approval: jen 1/19/96
Drilling Superintendent

Fee # 12A

CURRENT - 6/09/95

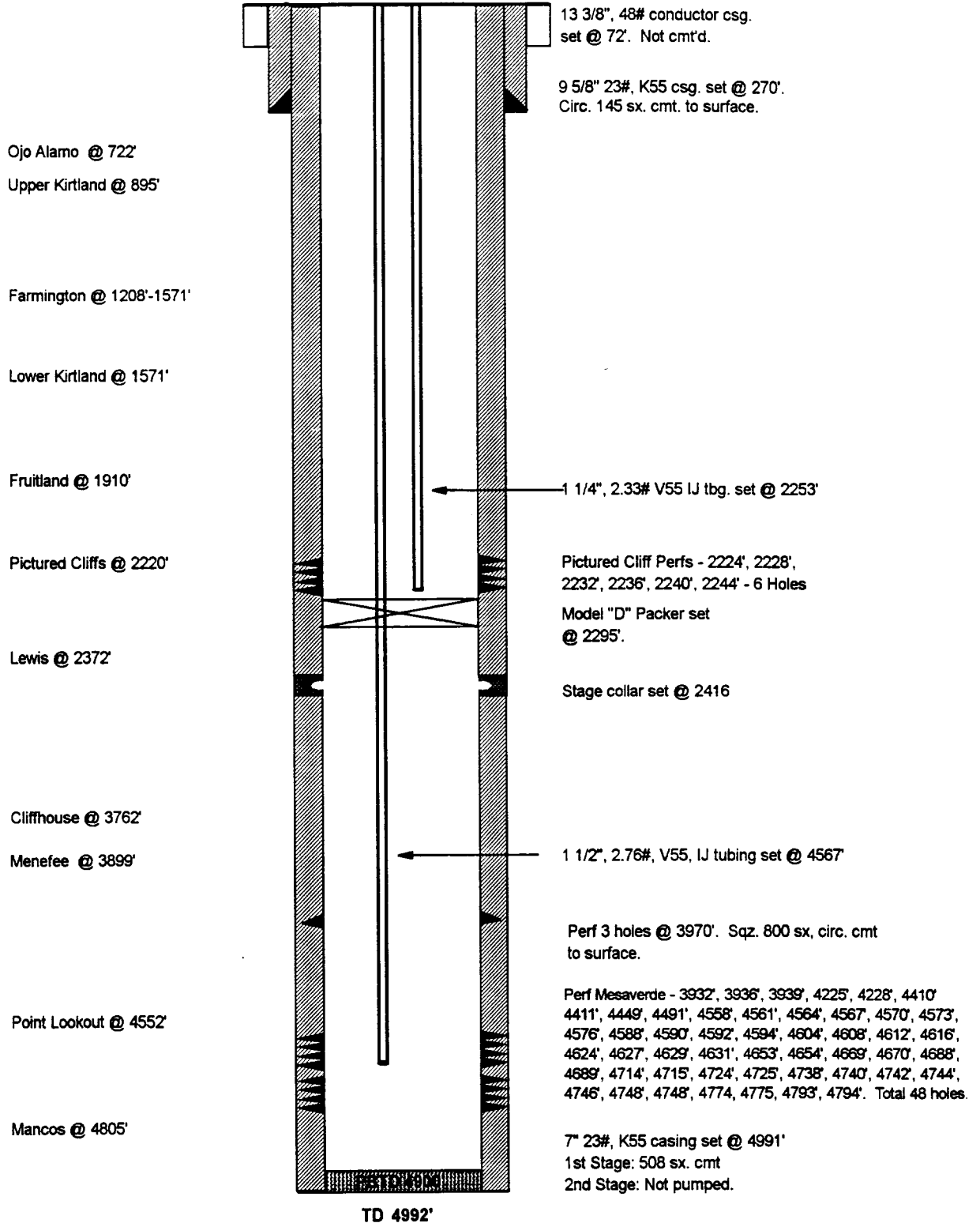
DPNO: 11444 A / B

Aztec Pictured Cliffs / Blanco Mesaverde

1010 FNL, 900 FEL
Section 12, T-30-N, R-12-W,
San Juan County, NM

Spud: 6-16-82

► Completed : 7-23-82



PERTINENT DATA SHEET

6/29/95

WELLNAME: Fee 12A				DP NUMBER: 11444 A / B PROP. NUMBER: 071089901 - MV 071089900 - PC																																																			
WELL TYPE: Pictured Cliffs Mesaverde				ELEVATION: GL: 5850' KB: 5862'																																																			
LOCATION: 1010' FNL, 900' FEL Sec. 12, T30N, R12W San Juan County, NM				INITIAL POTENTIAL: <u>PC</u> 502 MCF/D <u>MV</u> 2450 MCF/D AOF INITIAL SITP: <u>PC</u> No Data <u>MV</u> 1,143 7/23/82 LAST AVAILABLE SITP: No Data 737 10/7/89																																																			
OWNERSHIP: GWI: <u>PC</u> 57.5000% <u>MV</u> 57.5000% NRI: 48.8750% 48.8750% SJBT: 0.0000% 0.0000%				DRILLING: SPUD DATE: 6/16/82 COMPLETED: 7/23/82 TOTAL DEPTH: 4992' PBD: 4900'																																																			
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