

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1120' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Approx the same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

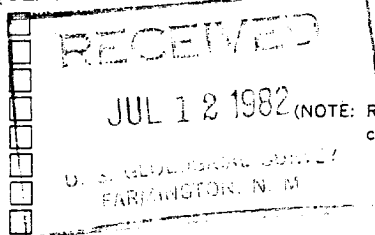
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) N.O. SETTING PRODUCTION CASING

SUBSEQUENT REPORT OF:



5. LEASE
NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic "C"

9. WELL NO.

101

10. FIELD OR WILDCAT NAME

East Aztec Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-30N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25339

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6121'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7462'. Logged. RU & ran 180 jts 4-1/2" casing (7466.26')
11.6#, K-55, LT&C and set @ 7461'. Cemented 1st stage - pumped 30 BW,
20 bbls mud sweep; 5 BW, 1500 gals chk flow & 5 BW. Cemented with 600 sx
50/50 poz Class "H" with 6% gel & 6# salt/sx, 2% CaCl₂ & 12-1/2# gilsonite/
sx followed by 150 sx Class "H", 6# salt/sx & 2% CaCl₂. Displaced with 66 BW
followed by 49 BM. PD @ 4:40 am 6-18-82. Circl for 2nd stage. Cemented 2nd
stage with 20 bbls mud sweep, 3 BW, 470 sx 50/50 poz Class "H" with 6% gel,
6# salt/sx, 2% CaCl₂, 1/2 cu ft perlite/sx. Displaced with 20 BW & 27 BM.
Full returns. PD @ 7:52 am 6-18-82. Circl for 3rd stage. Cemented 3rd stage
with 620 sx cement as above. Displaced with 27 BW. Full returns. PD @
11:50 am 6-18-82. Released rig 6-18-82. W O Completion.

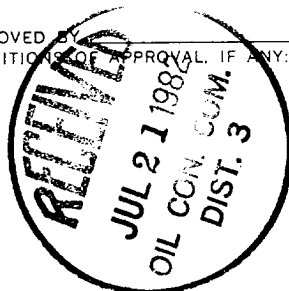
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Walther, Jr. TITLE District Manager DATE 7-1-82
W. A. Walther, Jr. of Production

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

JUL 20 1982

*See Instructions on Reverse Side

NMOCC

BY sm