

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

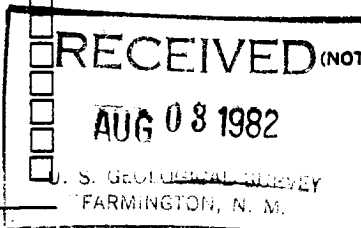
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other
2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P. O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1120' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Approx the same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: . SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) 4½" casing cement job



3. LEASE
NM 0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic "C"

9. WELL NO.

101

10. FIELD OR WILDCAT NAME

East Aztec Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

6-30N-10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

30-045-25339

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6121'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to your letter of 7-22-82 (copy attached) following are more details of the 4½" casing cement job submitted on Sundry of 7-1-82.

The 4½" casing was set @ 7462' with 2 stage tools set @ 3016' & 1707' & FC @ 7428' & 10 centralizers. After cementing 2nd stage, dropped bomb open 3rd stage tool and circulate. Circulate 70 sx cement out from 2nd stage. Circulate 130 sx cement to surface after 3rd stage job.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED W.A. Walther, Jr. TITLE District Manager DATE 7-29-82
W.A. Walther, Jr. of Production
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 5 1982

FARMINGTON DISTRICT

BY Sm

NMOCC



United States Department of the Interior

MINERALS MANAGEMENT SERVICE

DISTRICT OIL AND GAS OFFICE

POST OFFICE DRAWER 600

FARMINGTON, NEW MEXICO 87401

July 22, 1982

CERTIFIED MAIL

Arco Oil and Gas Company
P. O. Box 5540
Denver, Colorado 80217

Gentlemen:

Reference is made to your well No. 101 Atlantic "C", NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 6,
T. 30 N., R. 10 W., San Juan County, New Mexico, lease New Mexico 0607.

We have received your Sundry Notice for setting and cementing of 4 $\frac{1}{2}$ " production casing. Section 6 of the General Requirements, (a copy is attached to your Application for Permit to Drill), requires reporting whether cement circulated to surface or the tops of cement in the casing annulus. Please submit the required information to this office by Sundry Notice (Form 9-331, five copies).

Failure to comply with this request within 15 days of the date of this letter will result in an assessment of liquidated damages pursuant to 30 CFR 221.53-54. You are further advised that decisions and orders of the Minerals Management Service are subject to appeal pursuant to 30 CFR 290.

Sincerely yours,

Sue E. Umshler
for James F. Sims
District Oil and Gas Supervisor