SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

romm C-104 Superreder Old C-104 and C-11 Effective 1-1-65

LAND OFFICE	-				
TRANSPORTER GAS	-				
OPERATOR	7	.n. #20 0/5 25			
PROPATION OFFICE	7	API #30-045-25	339	•	
Operator					
ARCO Oil and Gas	Company, Division of Atla	antic Richfield C	ompany	 	
P.O. Box 5540, D			 		
Reason(s) for filling (Check proper box		Other (Please e	xplain)		
New Well X	Change in Transporter of:				
Recompletion Change to Ownership	Oil Dry Gas Casinghead Gas Conden				
Change in Ownership	Cestinghede das Conten				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Letse Name	Well No. Pool Name, including Fo		and of Lease	⇔ Federal	Lecae No. NM 607
Atlantic "C"	101 Undesignated Ga Basin Dakota	arrab a		redelai	MH 007
	90 Feet From The North Lin	• and 1120	Feet From Ti	East	
	-				
Line of Section 6 To	ownship 30N Range	10W , NMPM,	San Ju	ıan	County
	TER OF OIL AND NATURAL GA	S		J/ 11/2 /6 /- /-	
Name of Authorized Transporter of Or	T or Condensate	Address (Give address to	which approve	e copy of this form is to	oe sent/
Unknown Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to	which approve	ed copy of this form is to	be sent)
El Paso Natural		P.O. Box 990, Farmington, New Mexico 87401			
	Unit Sec. Twp. P.ge.	is gas actually connected			
If well produces oil or liquids, give location of tanks.		NO	<u>!</u>		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			DHC-385	v. Diff. Resty
Designate Type of Complete	ion - (X) Gas Well X	New Well Workover	'Deepen 	Find Suct Same Nes-	i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
5-14-82	9-1-82 & 3-17-83(Workov	<u></u>	<u>'</u>	7423	
Elevations (DF, RKB, RT, GR, etc.) 6121 GL 6135 KB	Name of Producing Formation Gallup & Dakota	Top 011/Gas Pay 6276'		Tubing Depth 7107 *	
Perforctions	27011 700/1			Depth Casing Shoe	
62761-65271	& 7121'-7394'	CEMENTING RECORD	•	7461'	
	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
HOLE SIZE		705'	·	700 sx	
14-3/4" 7-7/8"	10-3/4"	7461'	· · · · · · · · · · · · · · · · · · ·	1840 sx (3 st	tage)
7-7/0	2-3/8"	7107'		10 10 01 (0 0	
	2-3/6	7107			
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volumers pth or be for full 24 hours	e of load oil a	nd must be equal to or e	sceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Text	Producing Method (Flow,	pump, gas lift	, etc.j	
		A			
Length of Test	Tubing Pressure	Cosing Pressure		Choke Size	
		MA		I Gas • MCF	
Actual Proc. During Test	Cti-Bbis.	NA			
	- 	NA		<u> </u>	
GAS WELL					·
Actual Proc. Total-MCF/P	Length of Test	Ebis. Condensets/MMCF		Gravity of Condensate	
2190 942 Dakot <u>a </u>	3 hrs	13.6 Cosing Pressure (Shut-		Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 1553	1540	12)	48/64"	
Back pressure CERTIFICATE OF COMPLIA			ONSERVA		N
		1	Just	COMMISSIO	19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ			
		SUPERVISOR DISTRICT 完 3			
		This form is to be filed in compliance with RULE 1104.			
K.L. Flinn (Signature)		16 15 to 10 0 1000	tracks to a connect for allowable for a newly drilled or deepen		
K.L. Flinn (Signature)		II to able form more	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Operations Information Assistant		All actions of this form must be filled out completely for allo			
(able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of own				
August 4, 1983 (Dece)		Fill out only S	ections I. U	. III. and VI for cha er, or other such chan	nges of own ge of conditi.
		well name or number, or transporter, or other such change of conditional separate Forms C-104 must be filed for each pool in multiple completed wells.			