DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65	
U.S.G.5,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
FRANSPORTER GAS			•	
OPERATOR OFFICE				
PRORATION OFFICE	<u>-</u>	•	•	
AMOCO PRODUCT	CION COMPANY	· · · · · · · · · · · · · · · · · · ·	•	
	ROAD / FARMINGTON NEW	W MEXICO 87401	•	
Reason(s) for filing (Check proper box		Other (Please explain)	•	
New We!! Recompletion	Change in Transporter of: Oil Dry Ga	• 🗆		
Change in Ownership X	Casinghead Gas Conden	isate		
I change of ownership give name and address of previous owner	M.R. SCHALK POBO	OX 25825 ALBUQUERQUE	NEW MEXICO 87125	
DESCRIPTION OF WELL AND	LEASE. Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
L.C. KELLY	1E BASIN DA		or Fee FEDERAL SF08123	
Location				
Unit Letter C : 930	Feet From The NORTH Lin	e and Feet From T	The WEST	
Line of Section 5 To	waship 30N Range 1	2W , NMPM, SAN	JUAN County	
DESIGNATION OF TRANSPORT	OF Condensate XX	S Address (Give address to which approv	ed copy of this form is to be sent)	
PLATEAU INC		P O BOX 26251 / ALBUQUERQUE NM 87125		
cme of Authorized Transporter of Castinghead Gas 🔲 💮 or Dry Gas 🂢		Address (Give address to which approved copy of this form is to be sent) POBOX 990 / FARMINGTON NM 87401		
EL PASO NATURAL GAS COMPANY		Is gas actually connected? When		
If well produces oil or liquida, give location of tanks.	C 5 30N 12W	NO !	:	
	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Ready to Prod.	John Bupin		
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u></u>	Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT -	
HOLE SIZE				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of socal valume of load oil . oth or be for full 24 hours)	and must be equal to or exceed top allow-	
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	(t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chek. Siz.	
Actual Prod. During Test	CH-95la.	Water - Bols.	Cas-Me APPINIO	
•			JUN 2 3 1982	
GAS WELL		Bbls. Condensate/MMCF	OIL CON COM	
Actual Prod. Test-MCF/D	Length of Test		0131.3	
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Sixe	
	CC	OIL CONSERVA	ATION COMMISSION	
CERTIFICATE OF COMPLIAN	CE	IIIN 001	002	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		Original Signed by CHARLES GHOLSON		
Commission have been complied above is true and complete to the	e best of my knowledge and belief.	BY		
	Original Stanod Ref	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3		
	Original Signed By B.T. Roberson		This form is to be filed in compliance with RULE 1104.	

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)
Administrative Supervisor.

June 21, 1982

(Dute)

(Title)