

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
version 1/85)

Bureau No. 1004-0185
Expires August 31, 1985

5. LEASE DENOTATION AND SERIAL NO.
SF 081239

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L.C. Kelly

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 5, T-30N, R-12W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
M.R. Schalk

3. ADDRESS OF OPERATOR
P.O. Box 25825, Albuquerque, NM 87125

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements.
See also space 17 below)
At surface

NE/4 NW/4, Section 5

930/N 1700/W

RECEIVED
JUN 06 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether FT, RT, OR, etc.)
GR 5991'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Remedial Cementing
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

The following work was performed on this well on May 24, 1985:

Set Bridge Plug in 5.5000 casing at 2,500 feet, pressure treated plug, perforated 2 .034 holes at 725 feet, started pumping into hole to see if fluid would circulate to surface. Pumped 19 bbls. of water and had fluid to surface. Shut down and set 5.5000 packer at 590 feet and cemented well with 220 sks. Class B cement containing 3% CaCl. Displaced cement to surface.

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JUL 17 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Schalk

TITLE Agent

(This space for Federal or State office use)

ACCEPTED FOR RECORD
DATE June 3, 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
NMCCD

DATE JUL 10 1985
FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side