Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| DISTRICT III    |               |       |
|-----------------|---------------|-------|
| 1000 Rio Brazos | Rd, Aziec, NM | 8/410 |

REQUEST FOR ALLOWABLE AND AUTHORIZATION

|  |  |   | TO TO A   | MICEL   |  | AND NAT   | LIHAL GA         | 3                           |                                   |                     |                    |
|--|--|---|---|---|--|---|------------------|-----------------------------|-----------------------------------|---------------------|--------------------|
|  |  |   | IU IHA  | NOF   | JA I UIL   | MIND IN   | URAL GA          | Wall Al                     | l No.                             |                     |                    |
| rator  |  | ~   |   | \ <del>\</del> \ \ <del>\</del> \ \ <del>\</del> \ \ \ \ |  |   |                  |                             |                                   |                     |                    |
|  | Producti   | on C  | ompan   | 17  |  |   |                  |                             |                                   |                     |                    |
| ress   |  |   | Farm  | nina  | ton '  | New Me  | xico 8           | 74.01                       |                                   |                     |                    |
| 501 Ai   | rport Dr   | ıve,  | rall  | 11119   | <u></u>  |   | r (Please expla  |                             |                                   |                     |                    |
| son(s) for Filing (Ch  | eck proper box)  |   | Change in   | Тгалькоо  | rter of:   | _   |                  |                             |                                   |                     |                    |
| v Well   | H  | Oil   |   | Dry Ga  |  |   |                  |                             |                                   |                     |                    |
| ompletion<br>inge in Operator  | H  |   | ad Gas 🔲  |   |  |   |                  |                             |                                   |                     |                    |
| ange of operator giv   | e name   |   |   |   |  |   |                  |                             |                                   |                     |                    |
| address of previous  | operator   |   |   |   |  |   |                  |                             |                                   |                     |                    |
| DESCRIPTIO   | N OF WELL  | ND LE   | ASE   |   |  |   |                  | Kind o                      |                                   | 1 1 1               | se Na.             |
| ase Name   |  |   | Well No.  | Pool N  | ame, laciudi   | Formation                                       |                  | State (                     | oderajor Fee                      |                     | 1239               |
| L.C. Ke  | lly  |   | lE_   | B   | asın   | Dakota  | <u> </u>         |                             |                                   | 1                   |                    |
| ation  |  |   |   |   |  |   | 170              | ۰.۰ -                       |                                   | West                | Line               |
| Unit Letter  | C  | 9   | 30  | Foot Fr   | oon The  | orthu   |                  | <u> </u>                    | t From The _                      | 11000               |                    |
|  | _  | 201   | .7  |   | 12W  |   | S                | San Jua                     | an                                |                     | County             |
| Section  | 5 Township   | 301   | <u> </u>  | Range   | 1211   |   | MPM,             |                             |                                   |                     |                    |
|  |  |   |   |   | D NATE   | DAI CAS   |                  |                             |                                   |                     |                    |
| . DESIGNATI  | ON OF TRAN   |   | or Conde  | IL AI   | DIATO  | Address (Gi                                     | e address to w   | hich approved               | copy of this fo                   | rm u w be se        | ٧)                 |
| me of Authorized To  |  | XX  | 01 00000  |   |  | P.O.  | Box 25           | 56. Fa:                     | rmingt                            | on, NM              | 8749               |
|  | Refining   | hand Gas  |   | or Dry  | Gas 🗍  | Address (Git                                    | e address to w   | hick approved               | copy of this fo                   | orm is to be se     | re)                |
| ume of Authorized T<br>EPG   | nasponer or Cause  |   |   | w. J.,  |  | _   |                  |                             |                                   |                     |                    |
| well produces oil or   | liquide  | Unit  | Sec.  | Twp   | Rga.   | is gas actual                                   | y connected?     | Whea                        | 7                                 |                     |                    |
| e location of tanks.   |  | C   | <b>i</b> 5  | 1301  | 1112W  |   |                  |                             |                                   |                     |                    |
| his production is cor  | mingled with that  | from may o  | ther lease of   | r pool, gi  | ve comming   | ling order num                                  | ber:             |                             |                                   |                     |                    |
| . COMPLETI   | ON DATA  | _   |   |   |  |   |                  |                             |                                   | la                  | Diff Resiv         |
|  |  | 430   | Oil Wel   | u l   | Gas Well   | New Well  | Workover         | Deepee                      | Ling Reck                         | Same Res'v          | 1                  |
| Designate Type   | of Completion  |   |   |   | ····   | Total Depth                                     | <u> </u>         | <u> </u>                    | P.B.T.D.                          | <u> </u>            |                    |
| ke Spudded   |  | Date Co   | mpi. Reedy  | to Prod.  |  | Tors Debu                                       |                  |                             | F.B.1.D.                          |                     |                    |
|  |  | ļ   |   |   |  | Top Ol/Gas                                      | Pay              |                             | Tubing Dep                        | da -                |                    |
| evations (DF, RKB.   | RT, GR, etc.)  | Name of   | Producing I   | Ottomino  | •  |   |                  |                             |                                   |                     | -                  |
| erforations  |  |   |   |   |  | <del>ــــــــــــــــــــــــــــــــــــ</del> |                  |                             | Depth Casi                        | ng Shoe             |                    |
|  |  |   |   |   |  |   |                  |                             |                                   |                     |                    |
| 4104 EUO   |  |   |   |   |  |   |                  |                             |                                   |                     |                    |
|  |  |   | TURING  | . CAS   | ING AND  | CEMENT  | NG RECO          | RD                          |                                   |                     |                    |
|  | S17E   |   |   |   |  | CEMENT  | ING RECO         | RD<br>T                     |                                   | SACKS CEM           | ENT                |
| HOLE   | SIZE   | c   | TUBINO  |   |  | CEMENT  | ING RECO         | RD<br>T                     |                                   | SACKS CEM           | ENT                |
|  | SIZE   |   |   |   |  | CEMENT  | ING RECO         | RD<br>T                     |                                   | SACKS CEM           | ENT                |
|  | SIZE   | C   |   |   |  | CEMENT  | ING RECO         | RD<br>T                     |                                   | SACKS CEM           | ENT                |
| HOLE   |  |   | ASING & 1   | TUBING  | SIZE   | CEMENT  | ING RECO         | RD<br>T                     |                                   | SACKS CEM           | ENT                |
| HOLE   | AND REQUE  | ST FOR  | ASING & 1   | VABL  | SIZE   | CEMENT  | DEPTH SE         |                             |                                   |                     | ENT                |
| HOLE TEST DATA   | AND REQUE  | ST FOR  | ASING & 1   | VABL  | SIZE   | CEMENT  | DEPTH SE         | RD<br>T<br>Heywalde for the |                                   |                     | ENT                |
| HOLE T. TEST DATA  | AND REQUE  | ST FOR  | ASING & 1   | VABL  | SIZE   | CEMENT  | DEPTH SE         |                             |                                   |                     | ENT                |
| HOLE TEST DATA OIL WELL Out First New Oil R  | AND REQUE  | ST FOR  | LASING & TALLOV   | VABL  | SIZE   | CEMENT  | DEPTH SE         |                             |                                   |                     | V E                |
| HOLE TEST DATA OIL WELL Oue First New Oil R  | AND REQUE  | ST FOR  | ASING & 1   | VABL  | SIZE   | Casing Pro                                      | DEPTH SE         | Howable for th              | Choice Ser                        | CT 8                | V E                |
| HOLE TEST DATA OIL WELL Oute First New Oil R Length of Test  | AND REQUE (Test must be after um To Tank   | ST FOR recovery of Date of Tubing   | ALLOV fotal volum   | VABL  | SIZE   | Casing Pro                                      | DEPTH SE         | Howable for th              | Choke Saz                         | CT 8                | 992                |
| HOLE   | AND REQUE (Test must be after um To Tank   | ST FOR  | R ALLOV   | VABL  | SIZE   | Casing Pres                                     | DEPTH SE         | Howable for th              | Choice Ser                        | CON                 | ** E<br>992<br>DiV |
| HOLE TEST DATA OIL WELL Date First New Oil R Length of Test Actual Prod. During  | AND REQUE (Test must be after um To Tank   | ST FOR recovery of Date of Tubing   | R ALLOV   | VABL  | SIZE   | Caning Pro                                      | 0 1992<br>0 N. D | Howards for the             | Choke Saz                         | CT 8                | ** E<br>992<br>DiV |
| HOLE TEST DATA THE WELL THE FIRE New Oil R LENGTH OF THE   | AND REQUE (Test must be after un To Tank   | ST FOR recovery of Dess of Tubing Oil - Bi                                      | ALLOV  Cotal volum  Test  Pressure  | VABL  | SIZE   | Caning Pro                                      | 0 1992<br>0 N. D | Howards for the             | Choka Siz                         | CON                 | ** E<br>992<br>DiV |
| HOLE TEST DATA THE WELL THE FIRE New Oil R LENGTH OF THE   | AND REQUE (Test must be after un To Tank   | ST FOR recovery of Dess of Tubing Oil - Bi                                      | R ALLOV   | VABL  | SIZE   | Caning Pro                                      | DEPTH SE         | Howards for the             | Choka Siz                         | CON<br>CON<br>CON   | ** E<br>992<br>DiV |
| HOLE TEST DATA IL WELL LULE FIRE New Oil R LULE FIRE Prod. During GAS WELL ACTUAL Prod. Test - 1   | AND REQUE (Test must be after un To Tank  Test   | ST FOR recovery of Dess of Tubing Oil - Bi                                      | ALLOV  Cotal volum  Test  Pressure  | VABLI   | SIZE   | Casing Pro                                      | 0 1992<br>0 N. D | Hornable for the            | Choka Siz                         | CON<br>CON<br>DIST. | ** E<br>992<br>DiV |
| HOLE TEST DATA IL WELL LITE First New Oil R LENGTH OF Test LICINAL Prod. During GAS WELL Actual Prod. Test - 1   | AND REQUE (Test must be after un To Tank  Test   | ST FOR recovery of Dess of Tubing Oil - Bi                                      | R ALLOV  Floral volum  Test  Pressure  bla.   | VABLI   | SIZE   | Casing Pro                                      | O 1992<br>ON. D  | Hornable for the            | Choke Siz                         | CON<br>CON<br>DIST. | ** E<br>992<br>DiV |
| HOLE TEST DATA OIL WELL Oute First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - 1 Testing Method (pule  | AND REQUE (Test must be after un To Tank  Test  VCF/D  1, back pr.)  | ST FOR recovery of Dense of Tubing Oil - Bit Laugth Tubing                      | ALLOV fotal volum Test Pressure of Test Pressure (S   | VABLING of loss   | E D  | Casing Pro                                      | DEPTH SE         | Hornable for the            | Choka Siz                         | CON.                | 992<br>DIV         |
| HOLE TEST DATA OIL WELL Oute First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - N Testing Method (pute VI. OPERATO  | AND REQUE (Test must be after us To Tank  Tost  MCF/D  i, back pr.)  OR CERTIFI  | ST FOR recovery of Desc of Tubing Oil - Bit Length Tubing                       | ALLOV fotal volum Test Pressure of Test Freesure (S   | VABLI   | E ON ANCE  | Casing Pro                                      | DEPTH SE         | Hornable for the            | Choka Siz                         | CON.                | 992<br>DIV         |
| HOLE  TEST DATA  TEST DATA  THE WELL  THE FIRE New Oil R  THE Prod. During  THE ST DATA  THE ST  | AND REQUE (Test must be after the To Tank  Test  MCF/D  I, back pr.)  OR CERTIFIE that the rules and reg                   | Date of Tubing Oil - Bi Langth Tubing CATE (pulations of                        | ALLOV fotal value Test Pressure Dia. OF CON the Oil Con   | VABLING of loss   | SIZE D   | Casing Pro                                      | DEPTH SE         | NSER\                       | Choke Siz                         | CON. DIST.          | 992<br>DIV         |
| HOLE TEST DATA OIL WELL Oute First New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - I Testing Method (pute VI. OPERATO I hereby certify th Division have be   | AND REQUE (Test must be after us To Tank  Tost  MCF/D  i, back pr.)  OR CERTIFI  | ST FOR recovery of Dens of Tubing Oil - Bit Langth Tubing CATE                  | ALLOV floral volume Test Pressure Dis. OF CON the Oil Con information   | VABLING of loss  VIPLI/   | SIZE D   | Casing Pro                                      | DEPTH SE         | NSERV                       | Choka Siz                         | CON. DIST.          | 992<br>DIV         |
| HOLE  T. TEST DATA OIL WELL OUE FIRST New Oil R Length of Test Actual Prod. During GAS WELL Actual Prod. Test - I Testing Method (pute VI. OPERATO I hereby certify the  | AND REQUE (Test must be after un To Tank  Test.  MCF/D  o, back pr.)  OR CERTIFI hat the rules and reg es complied with as | ST FOR recovery of Dens of Tubing Oil - Bit Langth Tubing CATE                  | ALLOV floral volume Test Pressure Dis. OF CON the Oil Con information   | VABLING of loss  VIPLI/   | SIZE D   | Casing Pro                                      | DEPTH SE         | NSERV                       | Choke Siz                         | CON. DIST.          | 992<br>DIV         |
| HOLE TEST DATA THE ST DATA THE WELL THE FIRST New Oil R THE STATE OF THE STATE THE STATE OF | AND REQUE (Test must be after un To Tank  Test.  MCF/D  o, back pr.)  OR CERTIFI hat the rules and reg es complied with as | ST FOR recovery of Dens of Tubing Oil - Bit Langth Tubing CATE                  | ALLOV floral volume Test Pressure Dis. OF CON the Oil Con information   | VABLING of loss  VIPLI/   | SIZE DO  | Casing Pro                                      | DEPTH SE         | NSERV                       | Choke Siz                         | CON. DIST.          | 992<br>DIV         |
| HOLE  TEST DATA  IL WELL  Lote First New Oil R  Lote First New Oil | AND REQUE (Test must be after un To Tank  Test  OR CERTIFI hat the rules and re est complied with an lete-to-the test of m | Date of Tubing Oil - Bi Length Tubing CATE quintions of ed that the ty happyled | ALLOV floral volume Test Pressure Dis. OF CON the Oil Con information   | VABLIMA of load   | E oil and The last of the last | Casing Pro                                      | DEPTH SE         | NSERVed SE                  | Gas- MCF<br>Only of<br>Choice Sta | CON<br>DIST.        | 392<br>3.<br>ON    |
| HOLE  TEST DATA  TL WELL  Lite First New Oil R  Length of Test  Actual Prod. During  GAS WELL  Actual Prod. Test - I  Testing Method (pula  VI. OPERATO  I hereby cartify the Division have be is true and components.)  | AND REQUE (Test must be after un To Tank  Test.  MCF/D  o, back pr.)  OR CERTIFI hat the rules and reg es complied with as | Date of Tubing Oil - Bi Length Tubing CATE quintions of ed that the ty happyled | Pressure  of Test  pressure  of Test  pressure  of Test  pressure  of Test  of Test | VABLING OF LOSS   | SIZE DO  | Casing Pro SEP : Water - Bib Dill CO            | DEPTH SE         | NSERV                       | Gas- MCF<br>Only of<br>Choice Sta | CON<br>DIST.        | 392<br>3.<br>ON    |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.